

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-85

OPERATOR J. B. Collins API NO. 15-163-22,354-00-00

ADDRESS 1007 Cody Ave. Suite A COUNTY Rooks
Hays, KS 67601 FIELD TODD SE

** CONTACT PERSON Gloria Brown PROD. FORMATION Kansas City
PHONE 913-628-1046 Indicate if new pay

PURCHASER Farmland Industries LEASE Benoit

ADDRESS P. O. Box 7305 WELL NO. 4

Kansas City, MO 64116 WELL LOCATION NE SW NE

DRILLING Dreiling Oil, Inc. 1650 Ft. from North Line and

CONTRACTOR ADDRESS Box 1000 990 Ft. from West Line of

Victoria, KS 67671 the NE (Qtr.) SEC 5 TWP 7 RGE 20 (W).

PLUGGING _____

CONTRACTOR ADDRESS _____

TOTAL DEPTH 3795' PBD _____

SPUD DATE 4-17-84 DATE COMPLETED 4-22-84

ELEV: GR 2259' DF 2261' KB 2264'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 307' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May,

19 84

GLORIA J. BROWN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Expires
7-15-84

MY COMMISSION EXPIRES: _____

Gloria J. Brown
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION
MAY 14 1984
05-14-1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR J. B. Collins

LEASE NAME Benoit

SEC 5 TWP 7 RGE 20 (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Shale	0'	80'		
Sand	80'	130'		
Shale	130'	308'		
Shale	308'	707'		
Shale	707'	1360'		
Sand	1360'	1580'		
Shale	1580'	1775'		
Shale	1775'	1846'		
Anhy.	1846'	1879'		
Shale	1879'	2270'		
Shale & Lime	2270'	2477'		
Lime & Shale	2477'	2740'		
Lime & Shale	2740'	2957'		
Lime & Shale	2957'	3155'		
Lime & Shale	3155'	3340'		
Lime & Shale	3340'	3503'		
Lime	3503'	3620'		
Lime	3620'	3736'		
Lime	3736'	3795'		
T.D.	3795'			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		307'	quick-set	210	
Production		5 1/2"		3793'	common	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations