

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5465 EXPIRATION DATE 6-30-85
OPERATOR John B. Collins API NO. 15-163-22,414-00-00
ADDRESS 1007 Cody - Suite A COUNTY Rooks
Hays, Kansas 67601 FIELD _____

** CONTACT PERSON Gloria Brown PROD. FORMATION
PHONE 913-628-1046 Indicate if new pay.

PURCHASER _____ LEASE LeSage
ADDRESS _____ WELL NO. #1

DRILLING Jay-Lan Corporation #5128 WELL LOCATION SE NW NW
CONTRACTOR 207 W. 12th 990 Ft. from North Line and
ADDRESS Hays, Kansas 67601 990 Ft. from West Line of (E)
the NW (Qtr.) SEC 5 TWP 7S RGE 20 (W).

PLUGGING Jay-Lan Corporation WELL PLAT (Office Use Only)
CONTRACTOR 207 W. 12th KCC [checked]
ADDRESS Hays, Kansas 67601 KGS [checked]
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3735' PBTD _____
SPUD DATE 6-29-84 DATE COMPLETED 7-6-84
ELEV: GR 2244 DF 2248 KB 2251

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 310' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
(Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-
completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

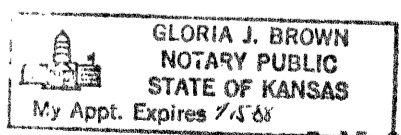
A F F I D A V I T

John B. Collins, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John B. Collins (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of July, 1984.



Gloria J. Brown (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 7-15-88

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO
OPERATOR

John B. Collins

LEASE NAME LeSage

SEC 5 TWP 7S RGE 20

(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
✓ Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	Sample	Datum		
Anhydrite	1850	+401		
Topeka	3233	-1190		
Heebner Sh.	3441	-1190		
Toronto LS.	3464	-1213		
Lansing-Kansas City	3703	-1452		
Arbuckle	---	---		
R.T.D.	3735	-1484		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface pipe	12 1/4	8 5/8"		310'	common	210	60/40 Pozmix

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (Flowing, pumping, gas lift, etc.)

Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPS

Disposition of gas (vented, used on lease or sold)

Perforations