

Amended

Operator Name N-B Company, Inc. Lease Name Loeffler 'B' Well 7.2

Sec. 6 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p><u>DST #1 - 3380'-3440'</u> 30-60-30-60 IFP 76-76 ISIP 1006 FFP 98-98 FSIP 984 Recovered: 125' Water Cut Mud</p> <p><u>DST #2 - 3555'-3595'</u> 30-60-60-60 IFP 132-132 ISIP 949 FFP 143-143 FSIP 429 Recovered: 150' OCM, 35% oil, 65% mud</p>	<p>Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>1797'</td><td></td></tr> <tr><td>Topeka</td><td>3186'</td><td></td></tr> <tr><td>Heebner</td><td>3389'</td><td></td></tr> <tr><td>Toronto</td><td>3410'</td><td></td></tr> <tr><td>Lansing</td><td>3424'</td><td></td></tr> <tr><td>Base-Kansas City</td><td>3622'</td><td></td></tr> <tr><td>Arbuckle</td><td>N/A</td><td></td></tr> <tr><td>L.T.D.</td><td>3699'</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	Anhydrite	1797'		Topeka	3186'		Heebner	3389'		Toronto	3410'		Lansing	3424'		Base-Kansas City	3622'		Arbuckle	N/A		L.T.D.	3699'	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	217'	60/40 OS	140	Quick Set
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled