

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7419 EXPIRATION DATE June 30, 1983

OPERATOR Alcona Oil Company API NO. 15-163-22,123-00-00

ADDRESS Rt. 2 Box 51 COUNTY Rooks

Stockton, Kansas 67669 FIELD LeSage

** CONTACT PERSON Dean LeSage PROD. FORMATION L-K.C.-A

PHONE 913-839-4434 _____ Indicate if new pay.

PURCHASER none sold - going to plug LEASE Loeffler

ADDRESS _____ WELL NO. #1

DRILLING CONTRACTOR Pioneer Drilling Co. WELL LOCATION NE SE NE

ADDRESS 308 W. Mill 1650 Ft. from N Line and

Plainville, Kansas 67663 330 Ft. from E Line of (X)

the NE (Qtr.) SEC 7 TWP 7 RGE 20 (W).

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 3650' PBTD _____

SPUD DATE 9-26-83 DATE COMPLETED 10-1-83

ELEV: GR 2151' DF 2154' KB 2156'

DRILLED WITH (~~CONCRETE~~) (ROTARY) (~~AMX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 271' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas,

Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-

completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DEAN LESAGE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dean LeSage
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28 day of DECEMBER, 1983.



Mark LeSage
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-18-84 RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

01-03-1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Alcona Oil Company LEASE NAME Loeffler SEC 7 TWP 7 RGE 20 (E) (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-------|--------|-------|------------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | | |
| shale and sand | 0' | 272' | Anh. | 1739 +417 |
| shales and sand | 272' | 1190' | | |
| shale and sand | 1190' | 1737' | Top. | 3138 -982 |
| anhydrite | 1737' | 1768' | | |
| shale | 1768' | 1860' | Heeb. | 3349 *1193 |
| sand and shale | 1860' | 2233' | | |
| shales | 2233' | 2445' | Tor. | 3372 -1216 |
| shale and lime | 2445' | 2725' | | |
| lime and shale | 2725' | 3000' | L/KC | 3388 -1232 |
| lime and shale | 3000' | 3180' | | |
| lime and shale | 3180' | 3335' | BKC | 3581 -1425 |
| lime and shale | 3335' | 3451' | | |
| lime and shale | 3451' | 3565' | Marm. | 3601 -1445 |
| lime and shale | 3565' | 3650' | Arb. | 3618 -1462 |
| | 3650' | R.T.D. | RTD | 3650 |

If additional space is needed use Page 2

| Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (RE-DRILL) | | | | | | | |
|---|-------------------|---------------------------|----------------|---------------|-------------|---------|----------------------------|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Surface Casing | 12 1/4" | 8 5/8" | 24# | 271' | 60-40 pos | 160 sxs | 2%gel 3%cc |
| Production | 7 7/8" | 4 1/2" | 10 1/2# | 3649' | ASC | 150 | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | | | |

| TUBING RECORD | | |
|---------------|---------------|---------------|
| Size | Setting depth | Packer set at |
| | | |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| | |
| | |

| | | |
|--|---|----------------------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
| Estimated Production-I.P. | Oil bbls. Gas MCF | Water % Gas-oil ratio bbls. CFPB |
| Disposition of gas (vented, used on lease or sold) | | Perforations |