

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9123  
name Diamond Shamrock Exploration Company  
address P. O.ox 400  
City/State/Zip Amarillo, Texas 79188

Operator Contact Person Jay Voorhis  
Phone 806-378-3851

Contractor: license # NA  
name Big Springs Drilling

Wellsite Geologist Dave TenEyck  
Phone 806-378-3682

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
12-3-84 12-10-84 1-18-85  
Spud Date Date Reached TD Completion Date  
3613  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 328 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, Show Depth Set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 163 165-22,527-00-00

County Rooks

NE NE NE Sec 9 Twp 7S Rge 20 East West

4950 South  
330 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

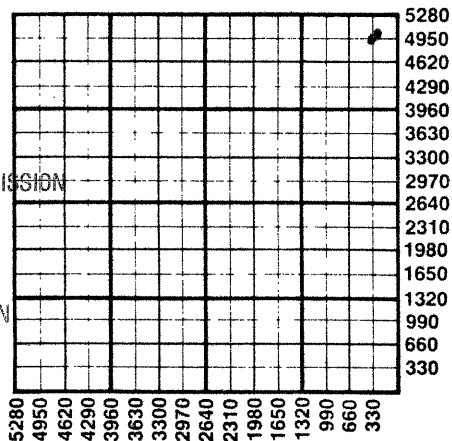
Lease Name Omer Roy Well# 1

Field Name Probasco

Producing Formation Lansing-Kansas City

Elevation: Ground 2132 KB 2138

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
02-01-1985  
FEB 01 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jay Voorhis  
Title Production Engineer II Date 1-25-85

Subscribed and sworn to before me this 25 day of January 19 85

Notary Public Patti Jones  
Date Commission Expires 5-06-85

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1  
(This form supercedes previous forms ACO-1 & C-10)

Sec. 9 Twp. 7 Rge. 20

**WELL LOG**

**NOTATIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests run, time tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static pressure, static pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach copy of log if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Core Taken  Yes  No

**DST #1** - 3343-3348' - 30/60/30/60. IFP 50/80, ISIP 816, FFP 121/157, FSIP 796. Recovered 60' Watery mud, 240' salt H2O.

**DST #2** - 3393-3465 - 30/60/30/60. IFP 70/101, ISIP 856, FFP 121/131, FSIP 786. Recovered 250' slightly oil specked watery mud.

**DST #3** - 3517-3567' - 30/60/30/60. IFP 20/20, ISIP 334, FFP 30/30, FSIP 293. Recovered 30' clean oil, 17' heavy oil cut mud, 45% oil 55% mud.

**DST #4** - 3596-3616 - 30/60/15/30. IFP 20/20, ISIP 151, FFP 40/40, FSIP 394. Recovered 20' heavy oil cut mud, 40% oil 60% mud.

Name	Formation Description	
	Top	Bottom
Stone Corral	1693	
Oread	3263	
Heebner	3315	
Toronto	3338	
Lansing	3353	
Base Kansas City	3555	
Arbuckle	3590	
TD	3613	

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Size	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	328	Class "A"	225	3% cc., 2% gel.
Production	7-7/8	4-1/2	10.5	3612	EA2	200	

**PERFORATION RECORD**

specify footage of interval perforated

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used)

Depth

4	3520-3526'	Acidize w/2000 gals 15% NE acid	3520-26
4	3504-3510		3504-10

**PACKER RECORD**

size 2-3/8 set at 3531 packer at

Liner Run  Yes  No

Production	Producing Method				
12-28-84	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	62 Bbls	-0- MCF	-0- Bbls	CFPB	

Gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) .....

Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

3520-3526  
 3504-3510