

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5900
Name Lawbanco Drilling, Inc.
Address P.O. Box 289
City/State/Zip Natoma, KS 67651

Purchaser: Farmland Industries, Inc.
Kansas City, Missouri

Operator Contact Person Reva Musgrove
Phone 913-885-4676

Contractor: License # 9087
Name R. & C. Drilling Co., Inc.

Wellsite Geologist: Mark Torr
Phone 628-3131

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

1-15-85 1-21-85 1-22-85
Spud Date Date Reached TD Completion Date
3691' 3670'
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 217' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated surface 350
from 1600 feet depth to... SX cmt

API NO. 15-163-22,600-00-00

County: Rooks

SW.. SE.. S.E. Sec. 8... Twp. 7.. Rge. 20... East West

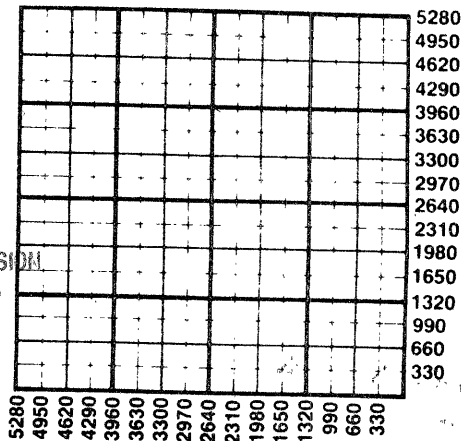
330..... Ft North from Southeast Corner of Section
990..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: LeSage Well #: 1

Field Name: Le Sage, East

Producing Formation: Marmaton KC

Elevation: Ground 2186' KB 2191'
Section Plat



RECEIVED
STATE CORPORATION COMMISSION
JUN 25 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # trucked

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John Weiss

Title: Tool Pusher Date: 1-24-85

Subscribed and sworn to before me this 24 day of January 1985.

Notary Public: Karen Randa
Karen Randa

Date Commission Expires: May 14th, 1988



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 8 Twp. 7 Rge. 20

SIDE TWO

Operator Name Lawbanco Drilling, Inc. Lease Name..... LeSage Well #..... 1.....

Sec..... 8..... Twp..... 7..... Rge..... 20..... East West County..... Rooks.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

0' - 219' Clay & Sand
 219' - 1747' Shale & Sand
 1747' - 1779' Anhydrite
 1779' - 1995' Shale & Sand
 1995' - 2321' Shale
 2321' - 2642' Shale & Sand
 2642' - 3405' Shale & Lime
 3405' - 3586' Lime
 3586' - 3672' Lime & Shale
 3672' - 3691' Lime R.T.D.

Name	Top	Bottom
Anhydrite	1744	1774
Topeka	3172	
Heebner	3377	
Toronto	3400	
Lansing KC	3417	
Base KC	3616	
Marmaton	3634	
Arbuckle	3672	
RTD	3691	

3 drill stems tests were attempted but were unable to reach bottom on any of the three.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface.....	12 1/4	8 5/8	20	217'	Common	160	2% Gel. 3% CC
Production.....	7 7/8	4 1/2	10	3690'	60/40	150	2% Gel. 3% CC 2% Gilsontie
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
8	3654-56			750 gal.			
2	3600-01			3250 gal.			
10	3456-3458.6			Squeeze w/150 sks.			
8	3420-22			1250 gal.			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2 3/8		Set At 3666		Packer at			
Date of First Production		Producing Method					
Mar. 11, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
10		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Marmaton
 Lansing KC