

SIDE TWO

Operator Name N-B Company, Inc Lease Name Loeffler 'B' Well # 2

Sec. 6 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3380'-3440'
 30-60-30-60
 IFP 76-76
 ISIP 1006
 FFP 98-98
 FSIP 984
 Recovered: 125' Water Cut Mud

DST #2 - 3555'-3595'
 30-60-60-60
 IFP 132-132
 ISIP 949
 FFP 143-143
 FSIP 429
 Recovered: 150 OCM, 35% Oil, 65% Mud

Name	Top	Bottom
Anhydrite	1797'	
Topeka	3186'	
Heebner	3389'	
Toronto	3410'	
Lansing	3424'	
Base-Kansas City	3622'	
Arbuckle	N/A	
L.T.D.	3699'	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	222'					
	7-7/8"	850'	20	217'	60/40 QS	140	Quick Set
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

15-163-22956-00-00

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: N-B Company, Inc.
P. O. Box 506
Russell, Kansas 67665-0506

CONTRACTOR: Emphasis Oil Operations
Box 506
Russell, KS 67665

LEASE: Loeffler 'B' WELL #2

LOCATION: SW SE SE
Section 6-7S-20W
Rooks County, Kansas

LOGGERS TOTAL DEPTH: 3699'

ROTARY TOTAL DEPTH: 3700'

COMMENCED: 10/20/87

CASING: 8-5/8" @ 217' w/140 sks cement

ELEVATION: 2199' K.B.

COMPLETED: 10/26/87

STATUS: Dry Hole

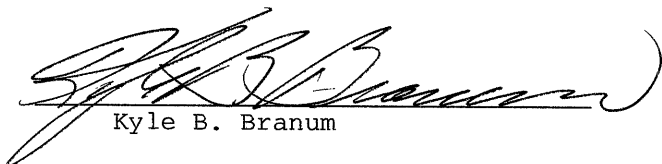
DEPTHS & FORMATIONS

(All measurements from K.B.)

Top Soil, Shale, Sand Stks.	893'	Topeka	3181'
Dakota Sand	1093'	Heebner	3189'
Red Bed	1302'	Toronto	3410'
Cedar Hills Sand	1530'	Lansing-Kansas City	3426'
Red Bed	1777'	Base Kansas City	3626'
Anhydrite	1810'	No Arbuckle (R.T.D.)	3700'
Shale	3180'		

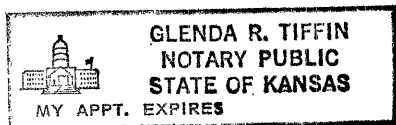
STATE OF KANSAS)
) ss
COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.


Kyle B. Branum

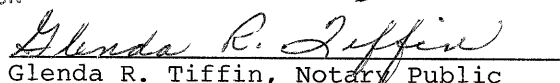
Subscribed and sworn to before me on October 27, 1987.

My commission expires: February 6, 1988.



RECEIVED
STATE CORPORATION COMMISSION

OCT 29 1987


Glenda R. Tiffin, Notary Public

CONSERVATION DIVISION
Wichita, Kansas