ORIGINAL 15- 163-23194 -60-00 STATE CORPORATION COMMISSION OF K OIL & GAS COMSERVATION DIVISION county Rooks WELL COMPLETION FORM ACO-1 WELL NISTORY C -SW - SE- sec. 9 Twp. 7 S Rge. 20 X DESCRIPTION OF WELL AND LEASE Feet from (S)N (circle one) Line of Section Operator: License # 5352 1980' Baird Oil Co., Inc. Feet from (E)W (circle one) Line of Section Box 428 Footages Calculated from Mearest Outside Section Corner: NE, (SE) NW or SW (circle one) Address Sammons / Well # #1 Field Name LeSage North City/State/Zip Logan, KS. 67646 Purchaser: N/A None Producing Formation __ Operator Contact Person: Jim R. Baird кв 2093 Elevation: Ground 2088 Phone (913, 689-7456 PBTD 1664 Total Depth 3588 Contractor: Memo: Abercrombie Drilling.Inc Amount of Surface Pipe Set and Cemented at 204 License: 5422 Multiple Stage Cementing Collar Used? _____ Yes _X No Wellsite Geologist: Jim R. Baird If yes, show depth set Feet Designate Type of Completion If Alternate II completion, cement circulated from 1676 X New Well ___ Re-Entry ___ Workover Oil X SWD SIOW Temp. Abd.

Gas ENHR SIGW feet depth to surface w/ 365 Dry Other (Core, WSW, Expl., Cathodic, etc) Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) If Workover/Re-Entry: old well info as follows: Chloride content 2000 ppm Fluid volume 2600 bbls Operator: Dewatering method used Evaporation Well Name: Comp. Date _____Old Total Depth ____ Location of fluid disposal if hauled offsite: Deepening ____ Re-perf. ___ Conv. to Inj/SWD Plug Back ____ Operator Name Dual Completion Docket No. Other (SWD or Inj?) Docket No. Quarter Sec.____ Twp.___ S Rng.__ E/W 2-1/-92 2-24-92 bud Date Date Reached TD Completion Date Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature X K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Executive Vice-President Date 3-9-92 C ___ Wireline Log Received __ Geologist Report Received Subscribed and sworn to before me this 9th day of MARCH Distribution ✓ KCC ____SWD/Rep NGPA farthran ROBERT B. HARTMAN . KGS Plug Other (Specify) NOTARY PUBLIC Date Commission Expires STATE OF KANSAS MY APPT. EXPIRES 3/29/95

Form ACO-1 (7-91)

		Esst	County	Rook	S				
Sec. 9 Twp. 7S	Rge. 20	X West							
INSTRUCTIONS: Show interval tested, time hydrostatic pressures if more space is need	, bottom hole	nd closed, flowing temperature, fluid r	and shut-in pres	sures, whet	her shut-in pro	ssure rea	ched static level		
Drill Stem Tests Take (Attach Additional		⊠ Yes □ No	E Log	Formatio	on (Top). Depth	and Datum	s Sample		
Samples Sent to Geold Cores Taken		Yes No	Cedar B/Ceda Topeka	r Hills	110 133 30	74	+933 +719 -977		
Electric Log Run (Submit Copy.)		⊠ Yes □ No	Heebne Toront Lansin	er .o	32 33(33) 35)	76 00 14	-1183 -1207 -1221 -1421		
Gamm Ray, No Caliliper	eutron, (Buard,	TD		358		-1495		
		CASING RECOR	D Exmon C u	ad					
	Report a	ll strings set-cond		THE RESERVE AND THE PROPERTY AND THE PRO	production, et	c.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	12½"	8-5/8"	20#	204'	60-40Poz	165	3%cc.2%ge1		
Disposal Str	ing 7-7,	8" 8.5"	14#	1976'	Hal.lite		4#Floce1 2%gel-2%cc		
	<u> </u>	ADDITIONA	AL CEMENTING/SQUE	EZE RECORD	i	<u>i</u>	i		
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percen	t Additive)\$		
Perforate Protect Casing	1830 to	HLC w/¼#	20	¼# Flo	cel	1			
Y Plug Back TD X Plug Off Zone	1950	Flocel							
Shots Per Foot		# RECORD - Bridge Pl ge of Each Interval			Fracture, Shot,		pueeze Record Depth		
1 .	Cedar Hi	.lls from 131	10 to 1360	None					
TUBING RECORD	2-3/8"	Set At 1280	Packer At 1280	Liner Run	☐ Yes ☑	Но	A3-13-14-8-2		
Date of First, Resum		SWD or Inj. Prod	lucing Method	owing DPu	mping Gas Li	ift 🗆 ot	her (Explain)		
Waiting on Estimated Production Per 24 Hours	oit	Bbls. Gas	Ncf Water				Gravity		
		HASTINAM B TO	13138				ELEMAN Y RESIDENCE		

ORIGINAL

SAMMONS #1 (Sec.9-7S-20W, Rooks Co., Ks.)

DRILL STEM TESTS

DST #1 (3286-3308) 30-30 IFP: 67 FFP: 67 ISIP: 67
FSIP: - Weak blow. Rec. 1 foot of mud.

DST #2 (3308-3340) 30-30 IFP: 48 FFP: 48 ISIP: 48 FSIP:-Weak Blow . Rec. 1 foot of mud with oil spots.

DST #3 (3472-3588) 45-30-45-30 IFP: 105 FFP: 105 ISIP: 173
FSIP: 163 lst open: weak blow 3" 2nd open: no blow.

SECONDO CONTRACTOR

earth de mauch de mei

15-163 23194-00-00

JUBLUG

CUSTOMER B4 ... (15-163073/94-00-00

JOB TYPE CONT 53" Cay DATE 2.25.70 FORM 2013 R-2 PRESSURE (PSI) CHART RATE (BPM) TIME DESCRIPTION OF OPERATION AND MATERIALS CASING TUBING. 2 24 51 OP Called Out 21:00 01100 Spot + Set up Fours - Plantel Stori to Mix C - 1/3881 Water A. 04:16 190 Finished Michael Wat Beli 04:21 Top of Pluge 1830 (Appea) Stort 55'x 111th Car in Hole " 06:30 Lee C + Guide Show Insert Floot / 5:11. ('sa , Hele - Set @ 1177' Hook up PC " Aren & U Broke Cire YRig Pump 07:20 Plus Rot Hole / 1501 HI C/4 0F1 100 Start Pino Cot 67:48 190 st HIL /4 # Flort 175 x 10-10 Por/2"61, 2" CG 74 Flore 2816 Work out Propaling 05:17 Stort Displ 150 Finia Disst 1300 Plug Londia Cont. Did Circ (350) O Referse Pres - Floor Hold Job Complete Rich Skonky allen Rich

, PAGE 1 OF PAGES

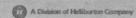
WELL NO. -- FARM OR LEASE NAME

FORM 1906 R-11

HALLIBURTON SERVICES

15-163-23194-00 00 RVICES ORIGINAL NO. 208705-2

CIVY / OFFSHORE LOCATION



COUNTY

CHARGE TO Some SERVICE [7] SALES CONTRACTOR CITY, STATE, ZIP WELL CATEGORY WELL PERMIT NO. DELIVERED TO LOCATION 11 TYPE AND PURPOSE OF JOB ORDER NO. REFERRAL LOCATION Haliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmannship and materials. THERE ARE NO WARRANTIES, EXPRESS OR INPLET, OF RERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Haliburton's liability and customer's exclusive remedy in any causes of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly fimited to the splicement of such products, supplies or materials in expressly fimited to the splicement of such products, supplies or consequential damages. L 0 C. UNITS 1 UNITS 2 SECONDARY REF PRICE UNIT DESCRIPTION AMOUNT MEAS ACCORBAT MEAS REFERENCE OR PART NO MILEAGE 260 000-117 1 001-016 1 1.2 4 7 46 507, 90302 2409 AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMERIDED HAS BEEN COMPLED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT. WAS JOH SATISFACTORILY COMPLETED? WAS OPERATION OF EQUIPMENT SATISFACTORY? WAS PERFORMANCE OF PERSONNEL SATISFACTORY? APPLICABLE TAXES WILL BE ADDED ON INVOICE HALLIBURTON OPERATOR CUSTOMER OR HIS AGENT (PLEASE PRINT) HALLIBURTON APPROVAL CUSTOMER OR HIS AGENT (SIGNATURE) CUSTOMER



BULK MATERIALS DELIVER RIGINAL AND

FOR INVOICE AND TICKET NO._

TICKET CONTINUATION CUSTOMER ORDER NO. WELL NO. AND FARM COUNTY Phillips 2-24-92 Kansas CHARGE TO OWNER CONTRACTOR Baird Oil Co. Same AbrerombieDrlg. MAILING ADDRESS DELIVERED FROM LOCATION CODE PREPARED BY 25525 Kuhn Hays, Ks RECEIVEDBY CITY & STATE DELIVERED TO TRUCK NO. N/W Stockton, Ks 3703 UNITS 2 SECONDARY CODE UNITS I PRICE UNIT REF. OR PART NO. AMOUNT DESCRIPTION LD QTY. MEAS QTY. INEAS 504-316 18 Halliburton Light Cement 225 5.25 1,181 25 2%Ge1 175Cu. Ft. Pozmix Cement 504-308 516.00261 1B Standard Cement 105 5.45 572 25 1B Pozmik 'A' 506-105 516.00286 70 238 00 3.40 506-121 516.00259 1B 3sk Halliburton Gel@2% n/c 3 509-406 Calcium Chloride Blended 890.50812 18 26.5 79 50 507-210 890.50071 100 11ь 1B Flocele Blended 130 1.30 00 TOTAL WEIGHT LOADED MILES TON MILES SERVICE CHARGE ON MATERIALS RETURNED CU. FEET. 412 1.15 473 80 500-207 IB SERVICE CHARGE 500-306 IB 36,435 33 601.178 . 80 480 94 TOTAL WEIGHT LOADED MILES TON MILES 3,155 74 ™ B 942183 CARRY FORWARD TO INVOICE SUB-TOTAL FORM 1911 - R6 REV. 8-85

HALLBURTON SERVICES



AND DDE TDEATMENT

WORK ORDER CONTRACT TO BEST STORY

FORM 1908 H-7 A Davision of Hallburfon Company Pax 4112 II II	C. Steen D. D. V. Steen S. V. H. W. V. S. Con				& TICKET NO). <u> </u>	716 -
DISTRICT PLOT	A .				DATE	2-25-	90
TO: HALLIBURTON SERVICES YOU ARE HEREBY RE	EQUESTED TO FU	IRNISH E	QUIPMENT !	AND SERVI	CEMEN TO	DELIVER AI	ND OPERA
THE SAME AS AN INDEPENDENT CONTRACTOR TO: 1 OF AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS I	FOR THE PURPOSE	OF SERVI	(CUSTO)	MER)			
*1			9		77 3		2/1
WELL NO LEASE SIS MY DY DY	1,	SEC_		TWP.		RAI	NGE 20
FIELD COUNTY KEOKS	STATE K 3		OWNED	BY 50	me		
THE FOLLOWING INFORMATION W	AS FURNISHE	D BY TH	E CUSTO	MER OR I	HIS AGEN	Г	
FORMATION TYPE		NEW USED	WEIGHT	SIZE	FROM	то	P.S.L
FORMATION THICKNESS FROM TO	CASING	N	14	55	KB	1477	
PACKER: TYPE SET AT	LINER						
TOTAL DEPTH 3588 PBTD 1836	TUBING						
BORE HOLE	OPEN HOLE	OPEN HOLE			1277	3588	SHOTS/
NITIAL PROD: OILBPD, H ₂ OBPD, GASM	PERFORATION	ONS					-
	PERFORATION	ONS					II _k
FREDERY FROD: OIL BFD, TRO BFD, GRO RI	PERFORATION	ONS	11 (2.78)				
	10.						-
PREVIOUS TREATMENT: DATE TYPE TREATMENT INSTRUCTIONS: TREAT THRU TUBING [] ANNULUS [] CAS	SING D TUBING/AI	Ktoka usus ad I	_ MATERIAL		WED ODDEDE	D	
Pl. Back 41651 4 1 x 5k	0		100				
THE CHEEF THE CAN US	3 00	RVA: JA					
•	0.9 1	Y Mang	3as				
				•			
CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDIT				ES, MATERIA	ALS, AND SE	RVICES	
As consideration, the above-named Customer agrees: THIS CONTRACT MUST I							
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current payment of Customer's account by the last day of the month following the month in while but never to exceed 13% per annum. In the event it becomes necessary to employ a of 20% of the amount of the unpaid account.	hich the invoice is dated,	Customer ag	rees to pay inter	est thereon after	er default at the h	nighest lawful co	ntract rate app
 To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, any claims, liability, expenses, attorneys fees, and costs of defense to the extent permit 	parent and affiliated contied by law for.	mpanies and t	the officers, direct	ctors, employee	s, agents and ser	vants of all of the	hem from and
 Damage to property owned by, in the possession of, or leased by Customer, a "well owner" shall include working and royalty interest owners. 	ind/or/the well owner (il	different from	m Customer), inc	cluding, but not	limited to, surfac	e and subsurface	be damage. T
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in	the nature thereof.						
Personal injury or death or property damage (including, but not limited to, damage from pollution, subsurface pressure, losing control of the well and/or a well blowor	e to the reservoir, format ut or the use of radioactin	tion or well), o	or any damages	whatsoever, gr	owing out of or in	any way conne	cted with or
The defense, indernnity, release and hold harmless obligations of Customer provided finegligence, strict liability, or the unseaworthiness of any vessel owned, operated, or the preparation, design, manufacture, distribution, or marketing thereof, or from a fail not apply where the claims or liability are caused by the gross negligence or willful subsidiaries, parent and affiliated companies, and the officers, directors, employees, age	r furnished by Halliburto ure to warn any person misconduct of Halliburt	on or any defe of such defe on. The term	ect in the data, ct. Such defense	products, supp	lies, materials, or ease and hold ha	equipment of I	talliburton whons of Custom
c) That because of the uncertainty of variable well conditions and the necessity of relyin			rnished by other	s, Halliburton is	unable to guaran	tee the effective	iness of the p

suppress or materials, not me results or any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data turnished by Halliburton Halliburton person will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton again any damages arising from the use of such information.

- That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES EXPRESS OF IMPUEL OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in an cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect punitive or consequential damages.
- That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered. Customs shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for matrine operations, Customs shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing unreturned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- To waive the provisions of the Deceptive Trade Practices Consumer Protection Act, to the extent permitted by law.
- That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

THAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT SIGNED_ CUSTOMER 25-90 DATE A.M. P.W.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

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	ON NAME		TY			CASING	USED	WEIGHT	SIZE	FROM	T	0	MAXIMUM
	ON THICKNESS		_FROM			LINER	10-	111	100	10-	44	4	
	ROD: OIL	BPD. WATER		GAS	MCFD	TUBING				-	-		
	PROD: OIL				MCFD	OPEN HOLE			172	1/22			SHOTS/F
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ISC. DAT			PRESSURE	DEPTH_	3588	PERFORATION)NS						
ioo. On					1930 JOB D	DATA							
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JIDE SH	OE -				//			NAME		UNIT NO. &			LOCATION
ENTRAL			1 -		3	1 Be	e k	6 /		Comb			
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			L-LB	IN									
			L-LB	IN		JOB DONE TH							
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C. RED.	AGENT TYPE					CUSTOMER	X		11/2				
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REAKER TO CKING	AGENT TYPE_							011 6			COPIES		
RFPAC E						HALLIBURTON	and the same				REQUES	STED	
EAKER TOCKING					CEMENT	OPERATOR	7	1 -	destr.				
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EAKER TOCKING	NUMBER	CEMENT	BRAND		CEMENT	OPERATOR	Z	IVES	destr.		YIEL		
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C. RED. EAKER 1 DCKING DCKING HER HER	NUMBER OF SACKS	HILL LE TOP PRESSURES II			4 * Floor	OPERATOR DATA	ADDIT	*FL. 1	VOLUI	MES TYPE	YIEL		

FORM 2025-R2

AVAILABLE AVERAGE RATES IN BPM

CEMENT LEFT IN PIPE

REMARKS

SUD I DIMETER WOLL

15-163-23194-00-00 ORIGINAL DALLAS, TX 75395-1046

HALLIBURTON SERVICES

INVOICE

WELL LEASE NO. /PLANT NAME

A Halliburton Company

INVOICE NO.

WELL/PLANT LOCATION STATE

ROOKS SAME SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

COMPINATION PLUG BACK & CASING 02/25/199 ADDRORONDIE

ACCT. NO. VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA 044605 JIM BAIRD COMPANY TRUCK

> BAIRD OIL CO., INC. BOX 7 LOGAN, KS 67646

DIRECT CORRESPONDENCE TO: FIRST OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OR 73102-5601

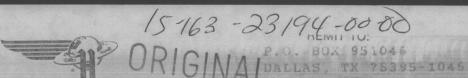
PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AR	TA - EASTERN AREAL				
000-117	MILEAGE (MR)		MI	2.60	85.80
001-016	CEMENTING CASING	1902 1677	FT	1,020.00	1,020.00
009-306	PLUG-BACK & CASING JOB COMBO	1		040 00	
030-018	CEMENTING PLUG SW, PLASTIC TOP	nsas IV 8		840.00	840.00
000 010	That the the say runding the	3.3	EA	60.00	60.00
12A 825.205	GUIDE SHOE - 5 1/2" ERD THD.	1		105.00	105.00
24A 815.1925	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA	83.00	83.00
815.1931	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	. 30.00	30.00
807.9302	CENTRALIZER 5-1/2" X 7 7/8"	1	EA	44.00	
320 800.8883	CEMENT BASKET 5 1/2"	1	EA	90.00	90.00
504-308 504-308 506-105 506-121 509-406 507-210 500-207 500-308	HALLIBURTON LIGHT W/STANDARD STANDARD CEMENT POZMIX/A HALLIBURTON-GEL 2% ANHYDROUS CALCIUM CHLORIDE FLOCELE BUEK SERVICE CHARGE MALLAGE CMTG MAT DEL OR RETURN	3 100 412	SK SK SK LB CFT	5.25 5.45 3.40 .00 26.50 1.30 1.215 .80	2.381.28 572.28 238.00 N/C 79.50 130.00 473.00 460.945
	INVOICE SUBTOTAL				5,513.54
	DISCOUNT- (BID) INVOICE BID AMOUNT				1,102.70-
	***** CONTINUED	ON NEXT FACE	* ***	R 18	

TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18", PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO

CUSTOMER COPY

WELL LEASE NO./PLANT NAME



HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.

WELL/PLANT LOCATION

WELL/PLANT OWNER STATE

SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
YS	ABÉRCROMBIE	COMBINATION PLUG BACK & CASIN	0 02/25/199
	100000000000000000000000000000000000000	CHOTOMED DO MIMOED CHICDE	DAME STEELS

COMPANY TRUCK

BAIRD OIL CO., INC. LOGAN, KS 67646

DIRECT CORRESPONDENCE TO: FIRST ORLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2050 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	*-KANSAS STATE SALES TO				121.30
		MAR 10 ISS	The state of the s		
7	1 2/22/12 0 134/813 P 2/22/12 0 138/9				
	190402	to Fig Pigs	512 6	4546,42	
	INVOICE TOTAL PLEASE PAY THE TERMS INVOICES PAYABLE NET BY THE 20TH OF THE	1		<u> </u>	\$4,546,42

INVOICES PARABLE ITED TO THE MONTH OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT TO EMPLOY AN ATTORNEY TO