

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5011

Name: Viking Resources, Inc.

Address 105 S. Broadway, Suite #1040

City/State/Zip Wichita, KS 67202-4224

Purchaser: none

Operator Contact Person: James B. Devlin

Phone (316) 262-2502

Contractor: Name: John's Cable Tools

License: 3027

Wellsite Geologist: Earl Baker

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWNO**: old well info as follows:

Operator: Diamond-Shamrock Exploration Co.

Well Name: #2 Timmons-Henrici

Comp. Date 11-84 Old Total Depth 3678

Drilling Method:

Mud Rotary Air Rotary Cable

3-19-90 3-27-90 4-4-90
Spud Date Date Reached TD Completion Date

API NO. 15- 163-22,526-A-00-03K^{CO}AP

County Rooks

NE NW NE Sec. 10 Twp. 7 Rge. 20 East West

4950' Ft. North from Southeast Corner of Section

1650' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

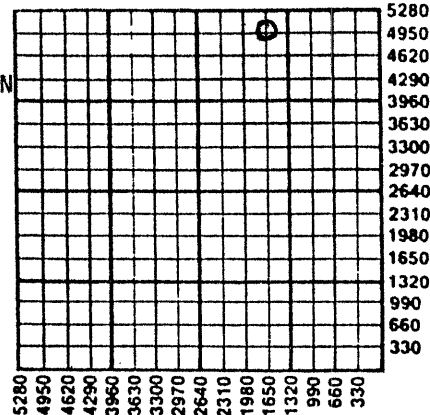
Lease Name Timmons-Henrici Well # 2WS

Field Name Probasco Unit

Producing Formation Cedar Hills water supply

Elevation: Ground 2182 KB 2187

Total Depth 1533 PBTD 1504



8-7-91

Amount of Surface Pipe Set and Cemented at 333 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1532

feet depth to surface w/ 350 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James B. Devlin

Title President Date 7-12-91

Subscribed and sworn to before me this 12 day of July, 1991.

Notary Public Paula R. Dunagan

Date Commission Expires March 2, 1993
PAULA R. DUNAGAN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Viking Resources, Inc. Lease Name Timmons-Henrici Well # 2WS

County Rooks

Sec. 10 Twp. 7 Rge. 20
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name Cedar Hills Water Supply Well

Top Bottom

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	333	Class A	210	none
production	7 7/8	5 1/2	14	1532	60/40 poz common	250 100	6% gel none

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1415-1425	none	

TUBING RECORD Size _____ Set At _____ Packer At _____
 Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. No. 10110

Home Office P. O. Box 31 Russell, Kansas 67665

Date	3-27-90	Sec.		Twp.		Range		Called Out	11:00 AM	On Location	2:30 PM	Job Start	5:00 PM	Finish	6:00 PM
Lease	Probasco	Well No.	UNIT TRACT 8 # 2	Location	Logan Rk Old 24 Hwy 211 E 1/2 S			County	ADAMS	State	KANSAS				
Contractor	Johns Cable Tools														
Type Job	Production														
Hole Size	7 7/8"		T.D.	1533'											
Csg.	5 1/2"		Depth	1532'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	28'		Shoe Joint	28'											
Press Max.			Minimum												
Meas Line	yes		Displace												
Perf.															

Owner SAME

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Viking Resources
Street Broadway Plaza Bldg, 105 S. Broadway 1040
City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. [Signature]
CEMENT

EQUIPMENT

#153 No.	Cementer	<u>M KAUFMAN</u>
Pumptrk	Helper	<u>Gerald K</u>
No.	Cementer	
Pumptrk	Helper	
#146	Driver	<u>Ed K</u>
Bulktrk		
Bulktrk #213	Driver	<u>Joel C</u>

Amount Ordered 250 SKS 60/40 Poz 8% Gel

Consisting of 100 SKS CDM

Common	250	SKS @	5.00	1,250.00
Poz. Mix	100	SKS @	2.25	225.00
Gel.	19	SKS @	6.75	127.75
Chloride				
Quickset				

DEPTH of Job

Reference:	#	<u>PUMP Trk</u>	<u>450.00</u>
		<u>1-5 1/2" Rubber plug</u>	<u>43.00</u>
		<u>1.00 per mile</u>	<u>30.00</u>
		Sub Total	
		Tax	
		Total	<u>523.00</u>

Handling	<u>90¢</u>	<u>315.00</u>
Mileage	<u>3¢</u>	<u>315.00</u>
	<u>30 miles</u>	
	Sub Total	
	Total	<u>2,192.75</u>
Floating Equipment		
	<u>8 - Centralizers - 352.00</u>	
	<u>1 - AFU INSERT - 180.00</u>	
	<u>1 - Guide shoe - 119.00</u>	
	<u>651.00</u>	

Remarks: Cement Circulated to surface

RECEIVED
STATE CORPORATION COMMISSION

III 15 1991
CONSERVATION DIVISION
Wichita, Kansas

Thanks