

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140
Name Frontier Oil Company
Address 125 N. Market, Ste 1720
Wichita
City/State/Zip Ks. 67202

Purchaser: N/A

Operator Contact Person Jean Angle
Phone 316-263-1201

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Richard D. Parker
Phone 913-483-5348

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

1-27-85... 2-8-85... 2-8-85...
Spud Date Date Reached TD Completion Date
3625'... N/A...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 208 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set... feet
If alternate 2 completion, cement circulated
from... feet depth to... w/... SX cmt

API NO. 15-163-22.624-00-00

County... Rooks

SW SW SW Sec. 8 Twp. 7S Rge. 20W West

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

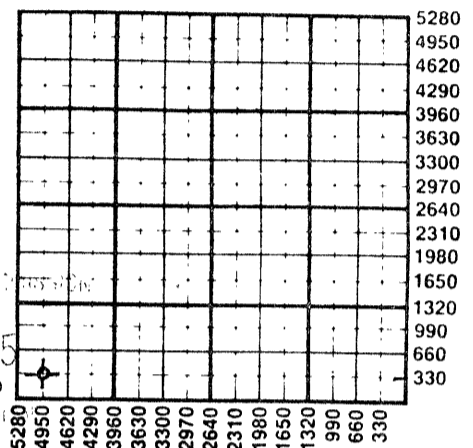
Lease Name... Roy Well #. 1

Field Name... Lesage Ext (1/8E)

Producing Formation... N/A

Elevation: Ground 2115' KB. 2120'

Section Plat



FEB 25 1985
02-25-1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: Cecil Roy, Stockton, Ks.
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner
(Well) ... Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3300 Ft North from Southeast Corner
(Stream, pond, etc.) 3400 Ft West from Southeast Corner
Sec 9 Twp 7S Rge 20 East West

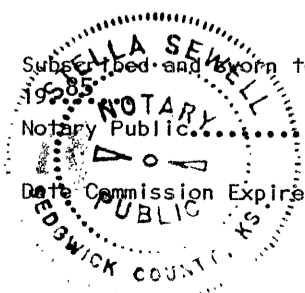
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jean Angle*
Agent Date 2-21-85

Subscribed and sworn to before me this 21st day of February, 1985
Notary Public *Stella Sewell*
Date Commission Expires June 24, 1988



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers TimeLog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Ind

Sec. 8 Twp. 7 Rge. 20W

Operator Name Frontier Oil Company Lease Name Roy Well # 1

Sec. 8 Twp. 7S Rge. 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. NOT LOGGED.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DST 1 (3310-3370) 30-30-30-30 1st op wk blo 2nd op no blo. Rec 15'M IF 41-41 FF 41-41 ISI 990 FSI 910.
DST 2 (3376-3450) 60-30-60-30 1st op fair blo 2nd op wk blo Rec 75' M IF 51-71 FF 81-102 ISI 548 FSI 447
DST 3 (3464-3510) 35-30-30-30 1st op wk blo dd 35" 2nd op no blo Rec 5'M IF 41-41 FF 41-41 ISI 101 FSI 81.
DST 4 (3508-3560) 30-30-30-30 weak stdy blo both ops. Rec 15'M IF 41-41 FF 41-41 ISI 407 FSI 346
DST 5 (3547-3595) 60-45-60-45 1st op fair blo 2nd op weak blo Rec 10'FO, 20' HOCM, 32' SOCM IF 41-41 FF 41-41 ISI 226 FSI 123

Table with 3 columns: Name, Top, and Elevation. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, Base KC, Marmaton, Arbuckle, and RTD.

(Continued pg 2.)

RELEASED

JUN 05 1986

Form sections: CASING RECORD (New/Used), PERFORATION RECORD (Shots Per Foot, Footage), TUBING RECORD (Size, Set At, Packer at, Liner Run), Date of First Production, Producing Method, Estimated Production (Oil, Gas, Water, Ratio, Gravity).

METHOD OF COMPLETION

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Other (Specify) [] Perforation [] Dually Completed [] Commingled

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SIDE TWO (Page Two)

15-163-22624-00-02

ACO-1 WELL HISTORY

OPERATOR Frontier Oil Company

LEASE NAME Roy

#1 SEC. 8 TWP. 7S. RGE. 20W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST 6 (3595-3605) 30-45-30-45 1st op wk blo 2nd op no blo Rec 3'0, 12'M IF 21-21 FF 21-21 ISI 514 FSI 205				
DST 7 (3605-3625) 60-45-60-45 1st op fair blo 2nd op wk blo Rec 80' SW IF 21-21 FF 41-41 ISI 592 FSI 391				
RID 3625'				
Plugged.				

RELEASED
 Date MAY 1 1986
 FROM CONFIDENTIAL

RELEASED
JUN 05 1986
 FROM CONFIDENTIAL
 RECEIVED
 STATE CORPORATION COMMISSION
 FEB 25 1985
 CONSERVATION DIVISION
 WICHITA, Kansas

FEB 27 1985
 State Geological Survey
 WICHITA BRANCH

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