

OTE 10-18-87  
Typo on Lease name

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # ..6111.....  
Name N-P Company, Inc.....  
Address P.O. Box 506.....  
City/State/Zip ..Russell, KS.. 67665-0506

Purchaser.....

Operator Contact Person ..Kelly Branum.....  
Phone ..(913) 483-5345.....

Contractor: License # ..8241.....  
Name Emphasis Oil Operations.....

Wellsite Geologist ..Bill Goff.....  
Phone ..(303) 526-1425.....

Designate Type of Completion  
 New Well     Re-Entry     Workover  
  
 Oil                       SWD                       Temp Abd  
 Gas                       Inj                       Delayed Comp.  
 Dry                       Other (Core, Water Supply etc.)

If ONWD: old well info as follows:  
Operator ..  
Well Name ..  
Comp. Date .....Old Total Depth.....

WELL HISTORY

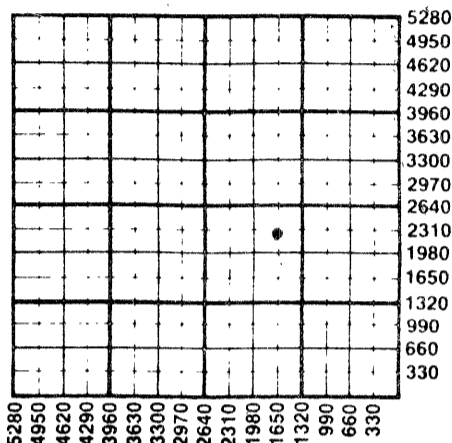
Drilling Method:  
 Mud Rotary     Air Rotary     Cable  
  
..10-12-87..    ..10-18-87.....    ..10-18-87.....  
Spud Date      Date Reached TD      Completion Date  
  
..3686.....  
Total Depth      PBTD

Amount of Surface Pipe Set and Cemented at 190.40 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt  
Cement Company Name ..  
Invoice # ..

API NO. 15-163-22,954-00-00.....  
County..Rooks.....  
NE.. NW.. SE... Sec. 7... Twp. 7S.. Rge. 20...  East  
 West  
..2310.... Ft North from Southeast Corner of Section  
..1650.... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name.....LeSage.....Well #.....1...  
Field Name..LeSage NE.....  
Producing Formation..Arbuckle.....  
Elevation: Ground...2182.....KB...2187.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water 1800 Ft North from Southeast Corner  
(Stream, pond etc) 2000 Ft West from Southeast Corner  
Sec 18 Twp 7S Rge 20  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

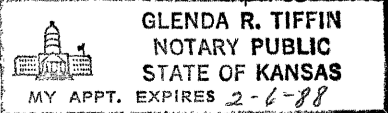
Signature *Kyle B. Branum*  
Kyle B. Branum  
Title President Date 10-21-87

Subscribed and sworn to before me this 21st day of October, 1987.  
Notary Public *Glenda R. Tiffin*  
Glenda R. Tiffin  
Date Commission Expires 2-6-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC                       SWD/Rep                       NGPA  
 KGS                       Plug                       Other  
STATE CORPORATION COMMISSION STATE CORPORATION (Specify)  
OCT 26 1987  
OCT 29 1987  
10-29-1987

CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (5-86)  
CONSERVATION DIVISION  
Wichita, Kansas



Sec. 7 Twp. 7 Rge. 20 W

**SIDE TWO**

Operator Name N-B Company, Inc. Lease Name LeSage Well # 1

Sec. 7 Twp. 7S Rge. 20  East  West County Rooks

**WELL LOG**

**INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.**

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

DST #1 3310-3330 30-30-30-30  
 IFP 169-169 FFP 211-233  
 ISIP 759 FSIP 759  
 Rec: 600' MSW

DST #2 3434-3468 10-30-Out  
 IFP 105-105 FFP 105-105  
 ISIP 127  
 Rec: 10' Mud

Name	Top	Bottom
Topeka	3165	
Heebner	3374	
Toronto	3396	
Lansing/K.C.	3410	
Base K.C.	3610	
Conglomerate	3645	
Arbuckle	3662	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	190	Quickset	135	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

15-163-22954-00-00

EMPHASIS OIL OPERATIONS

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: N-B Company, Inc.  
P. O. Box 506  
Russell, KS 67665-0506

CONTRACTOR: Emphasis Oil Operations  
Box 506  
Russell, KS 67665

LEASE: LeSage WELL #1

LOCATION: NE NW SE  
Section 7-7S-20W  
Rooks County, Kansas

LOGGERS TOTAL DEPTH: 3688'

ROTARY TOTAL DEPTH: 3684'

COMMENCED: 10/12/87

CASING: 8-5/8" @ 190' w/135 sks cement

ELEVATION: 2197' K.B.

COMPLETED: 10/18/87

STATUS: Dry Hole

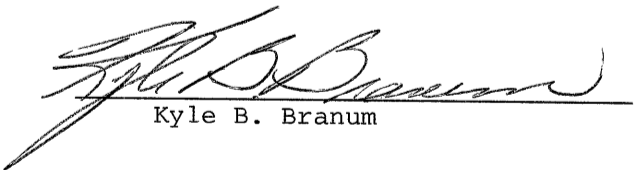
DEPTHS & FORMATIONS

(All measurements from K.B.)

Surface Soil, Sand Stks.	90'	Red Bed	1726'
Blue Shale	846'	Anhydrite	1758'
Dakota Sand	1027'	Shale & Lime Stks.	2905'
Shale	1243'	Lime & Shale (R.T.D.)	3684'
Cedar Hills Sand	1256'		

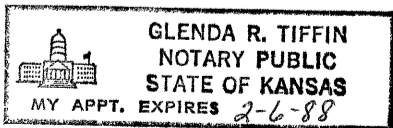
STATE OF KANSAS )  
                          ) ss  
COUNTY OF RUSSELL)

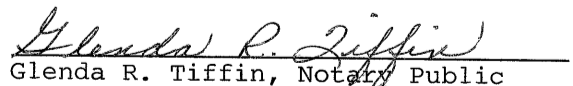
Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

  
Kyle B. Branum

Subscribed and sworn to before me on October 21, 1987.

My commission expires: February 6, 1988.



  
Glenda R. Tiffin, Notary Public

REC-11  
STATE CORPORATION COMMISSION

OCT 29 1987

CONSERVATION DIVISION  
Wichita, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

OCT 26 1987

CONSERVATION DIVISION  
Wichita, Kansas