

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4985
Name Ja Bon Investments
Address Box 28
City/State/Zip Zurich, Kansas 67676

Purchaser.....

Operator Contact Person Glen L. Lambert
Phone 913-737-2146

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Gregory J. Issinghoff
Phone 913-638-3503

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
9/3/86 9/9/86 9/10/86
.....
Spud Date Date Reached TD Completion Date
3,640'
.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 242 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,888-00-00
County Rooks
Appx. NE/4 SW/4 NW/4 Sec. 10 Twp. 7S Rge. 20W East West

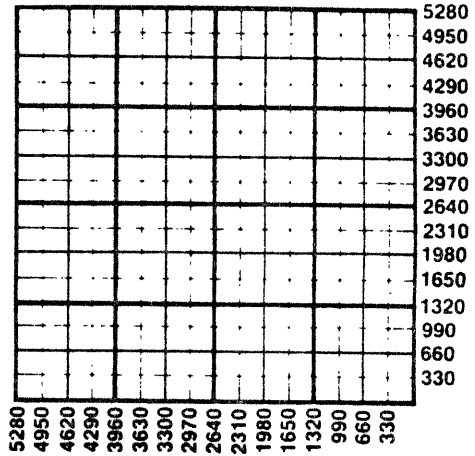
3530 Ft North from Southeast Corner of Section
4080 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Probasco Well # 1

Field Name A & A

Producing Formation.....

Elevation: Ground 2080 KB 2085
Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 4900 Ft North from Southeast Corner
4000 Ft West from Southeast Corner
Sec 10 Twp 7S Rge 20W East West
Stanley Probasco, Stockton, Ks. 67669

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Glen L. Lambert
Title Gen. Mgr.
Date 9-30-86

Subscribed and sworn to before me this 30 day of September 1986.
Notary Public.....
Date Commission Expires 1-24-1987

10-03-1986
OCT 3 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Section 12, Twp 7, Rge 20W

15-163 22888-00-00

SIDE TWO

Operator Name Ja Bon Investments Lease Name Probasco Well # 1

Sec. 10 Twp. 7S Rge. 20W East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

ST #1 3451-3489-30-60-30-60
Open Fair Blow 2 to 6 - FP 75/89 SIP 1221.
Open Well Blow 1 to 2 - FP 105/114 SIP 1062.
ec. 50' Gas In Pipe, 50' Gassy Oil Cut Mud,
Gassy Mud with Oil Specks, 60' watery Mud
th oil specks.
inal Hydrostatic Mud 1755 PSI
Temp 109
ST #2 - 3556-3600 - Packers Failed

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topoka, Heubner, Toronto, Lansing KC, Base KC, Hibuckle, 7D.

RELEASED

NOV 17 1987

FROM CONFIDENTIAL

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION Production Interval
Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Sold [] Other (Specify)
[] Used on Lease [] Dually Completed [] Commingled

15-163-22888-00-00

SIDE TWO

Operator Name Ja Bon Investments Lease Name Probasco Well # 1

Sec. 10 Twp. 7S Rge. 20W County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Hoebner, Toronto, Lansing Kc, Base Kc, Arbuckle, TD.

RELEASED
NOV 17 1987
FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours

Disposition of gas: [] Vented [] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease [] Dually Completed [] Commingled