

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5140  
Name Frontier Oil Company  
Address 125 N. Market, Ste 1720  
Wichita, Ks. 67202  
City/State/Zip .....

Purchaser: Koch Oil Company  
P.O. Box 2256, Wichita, Ks. 67201

Operator Contact Person Jean Angle  
Phone 316-263-1201

Contractor: License # 5302  
Name Red Tiger Drilling Company

Wellsite Geologist Richard D. Parker  
Phone 913-483-5348

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp. Date ..... Old Total Depth.....

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
..10-26-84. ..11-1-84..... ..12-8-84.....  
Spud Date Date Reached TD Completion Date  
..3700'..... ..N/A.....  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 211' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set... 1692' .....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-163-22,536-00-00  
County Rooks  
SE NW NW Sec 10 Twp 7S Rge 20W  West

4290 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

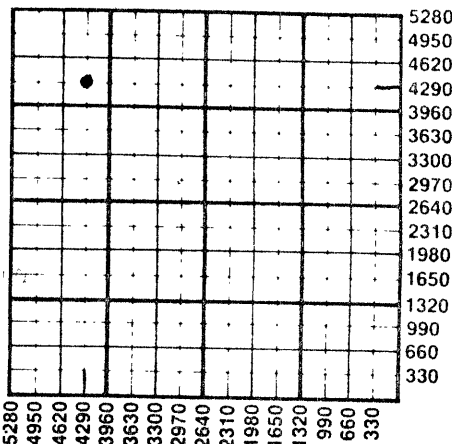
Lease Name Probasco "A" Well # 6

Field Name Probasco

Producing Formation Lansing-KC

Elevation: Ground 2085' KB 2090'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: N/A  Disposal  
Docket # .....  Repressuring

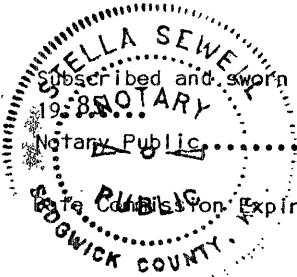
Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: Stanley Probasco, Stockton, Ks.  
Division of Water Resources Permit #.....  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water..750 Ft North from Southeast Corner  
(Stream, pond etc) 1100 Ft West from Southeast Corner  
Sec 10 Twp 7S Rge 20  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jean Angle  
Title Agent Date 3-4-85



Subscribed and sworn to before me this 4th day of March  
Stella Sewell  
Notary Public  
My Commission Expires June 24, 1988

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 10 Twp 7S Rge 20W

SIDE TWO

Operator Name Frontier Oil Company Lease Name Probasco "A" Well # 6

Sec 10 Twp 7S Rge 20 East West County Rooks

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [x] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No

Formation Description [ ] Log [x] Sample

DST 1 (3344-3366) 30-30-30-30 wk blo 10" fl tool 2nd op no blo Rec 5'M IF 34-34 FF 34-34 ISI 1150 FSI 1128

DST 2 (3454-3494) 60-30-60-30 strg blo btm of bkt 30 seconds dec to wk end of 2nd op. Rec 650'M, 325' SOSWM, 325' OSWM IF 543-667 FF 678-700 ISI 926 FSI 824

DST 3 (3559-3575) 30-30-15-30 wk blo 5" Rec 2' OSM IF 34-34 FF 45-45 ISI 57 FSI 51

DST 4 (3575-3590) 30-30-30-30 1st op wk blo 5" 2nd op no blo Rec 3' WM IF 34-34 FF 34-34 ISI 39 FSI 34.

RTD 3700'

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing, Base KC, Arbuckle, Reagan, Granite Wash, Granite, RTD.

RELEASED

JUN 05 1986

FROM CONFIDENTIAL

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours, METHOD OF COMPLETION

Disposition of gas: [ ] Vented [ ] Open Hole [x] Perforation [ ] Sold [ ] Other (Specify) [ ] Used on Lease

[ ] Dually Completed [ ] Commingled