

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: Nov. 12 1984  
month day year

API Number 15- 163-21, 186-A-00-01

OPERATOR: License # 7419  
Name Alcona Oil Company  
Address Rt. 2, Box 51  
City/State/Zip Stockton, Kansas 67669  
Contact Person Dean Lesage  
Phone 913-839-4434

.C. .NW. NW. Sec. 4. .Twp. 7. .S, Rge. 20.  East  
(location)  West

.....4620... Ft North from Southeast Corner of Section  
.....4620.... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6123  
Name Chase Well Service  
City/State Box 355, Great Bend, Ks. 67530

Nearest lease or unit boundary line .....660..... feet.  
County .....Rooks.....  
Lease Name Lesage "C"..... Well# 1.....

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water .....60..... feet  
Lowest usable water formation ....Dakota.....  
Depth to Bottom of usable water ..1150..... feet

Surface pipe by Alternate: 1  2   
Surface pipe ~~type~~ set .....208..... feet  
Conductor pipe if any required ..... feet

If OWWO: old well info as follows:

Operator Texas Tea Oil & Gas  
Well Name #1 Lesage  
Comp Date 11-25-81 Old Total Depth 3700  
Projected Total Depth 3700 feet  
Projected Formation at TD Arbuckle  
Expected Producing Formations Arbuckle & Kansas City

Ground surface elevation .....2,183..... feet MSL  
This Authorization Expires .....5-28-85.....  
Approved By .....11-28-84.....

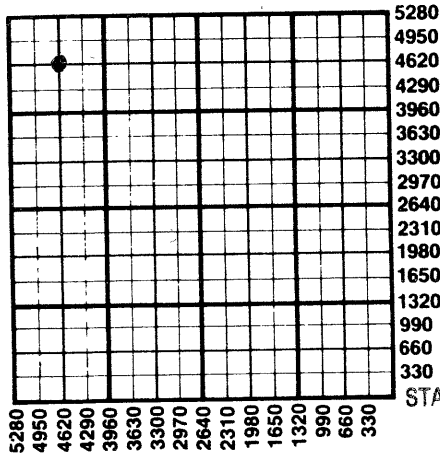
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 11-9-84 Signature of Operator or Agent Dean Lesage Title OPERATOR  
MHC/KOHE 11/28/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

NOV 19 1984  
11-19-1984  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238