

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

* "CORRECTED INTENT" *

Starting Date June 29, 1987
month day year

API Number 15-163-22, 933-00-00

OPERATOR: License # 6111
Name N-B. Company, Inc.
Address P. O. Box 506
City/State/Zip Russell, KS 67665-0506
Contact Person Kyle B. Branum
Phone (913)-483-5345

NE. SW. NE. Sec...7... Twp...7... S, Rg...20... East
3630 West
1650 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 8241
Name Emphasis Oil Operations
City/State Box 506, Russell, KS 67665-0506

Nearest lease or unit boundary line 990 feet
County Rooks

Lease Name Loeffler, B! Well # 1
Ground surface elevation Est. 2100 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water... 40
Depth to bottom of usable water ... 1100

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2
Surface pipe planned to be set ... 200'

Operator
Well Name
Comp Date Old Total Depth

Conductor pipe required N/A
Projected Total Depth ... 3650 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Production string will be immediately cemented from below usable water to surface.

Date 6-26-87 Signature of Operator or Agent Kyle B. Branum Title Prs.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X(2)

This Authorization Expires 12-23-87 Approved By [Signature] 6-23-87

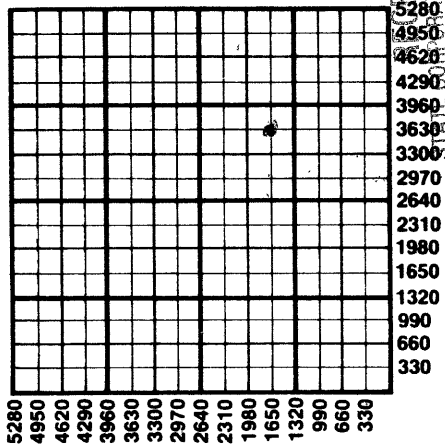
* WAS 8 NE-SE-NE, 330' FSL Nearest Lease Line 330'

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

JUN 2 9 1987

CONSERVATION DIVISION
Wichita, Kansas

06-29-1987

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238