

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: February 20 1985
month day year

API Number 15- 163-22, 628-00-00

OPERATOR: License # 9321

SE NW SE ... Sec 11 Twp 7 S, Rge 20
(location) East West

Name Circle G Oil

Address R.R.

City/State/Zip Logan, Kansas 67646

Contact Person Terry Gottschalk

Phone 913-689-7566

1650 Ft North from Southeast Corner of Section

1650 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ~~XXXXXXXXXXXX~~ 9087

Name R&C Drilling Inc.

City/State Hays, Kansas 67601

Nearest lease or unit boundary line 330 feet.

County Rooks

Lease Name Sammons Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Swd <input type="checkbox"/> Infield <input checked="" type="checkbox"/> Mud Rotary		
<input type="checkbox"/> Gas <input type="checkbox"/> Inj <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary		
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl <input checked="" type="checkbox"/> Wildcat <input type="checkbox"/> Cable		

Depth to Bottom of fresh water 100 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 800 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 250 feet

Conductor pipe if any required N/A feet

Ground surface elevation 2104 feet MSL

This Authorization Expires 8-4-85

Approved By 2-4-85 R

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3800 feet

Projected Formation at TD arbuckle

Expected Producing Formations arb-LKC

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2-1-85 Signature of Operator or Agent

Terry Gottschalk

Title Operator

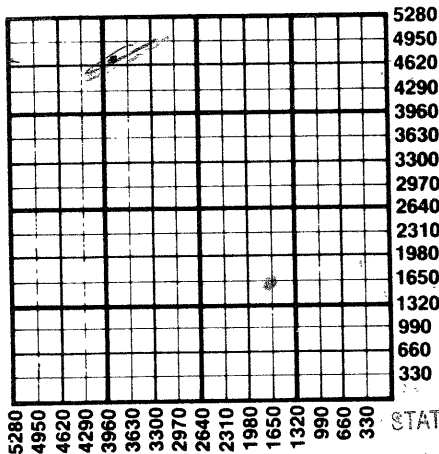
Form C-1 4/84

MHC/WOHE 2-4-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

02-04-1985
FEB 04 1985

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas