NOTICE OF State of Kansas TO DRILL (see rules on reverse side)

CARD MUST BE SIGNED - a m-nn

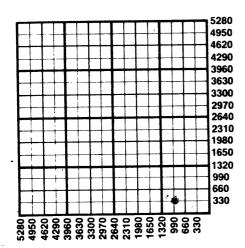
Starting Date:	1	85	API Number 15- 163-22, 600-00
OPERATOR: License # .5900. Name Lawbanco Drilling, Inc.			SW SE SE Sec 8. Twp 75. S, Rge 20. West
Address Box 289 City/State/Zip Natoma, Kansas 67651			
Contact Person Reva Musgrove Phone 913-885-4676			(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line
Name R&		o., Inc.	County Rooks Lease Name LeSage Well# 1
· ·	s. Kansas 67		Domestic well within 330 feet: yes 🛣 no
well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:
Well Drilled For: X Oil Swd	Well Class: ☐ Infield	Type Equipment: X Mud Rotary	Municipal well within one mile: yes no
			Depth to Bottom of fresh water
X Oil Swd	☐ Infield ☐ Pool Ext. ※ Wildcat fo as follows:		Depth to Bottom of fresh water
X Oil Swd Gas Inj OWWO Expl If OWWO: old well in Operator	☐ Infield ☐ Pool Ext. ※ Wildcat fo as follows:	✓ Mud Rotary ☐ Air Rotary	Depth to Bottom of fresh water Dakota Lowest usable water formation Dakota Depth to Bottom of usable water 1125 feet Surface pipe by Alternate: 1 2 2 3 Surface pipe to be set 200 feet
X Oil Swd Gas Inj OWWO Expl If OWWO: old weil in Operator Well Name Comp Date	□ Infield □ Pool Ext. ★ Wildcat fo as follows: Old Total 1	✓ Mud Rotary ☐ Air Rotary ☐ Cable Depth	Depth to Bottom of fresh water 100 feet Lowest usable water formation Dakota Depth to Bottom of usable water 1125 feet Surface pipe by Alternate: $1 \bigcirc 2 \bigcirc 2$ Surface pipe to be set 200 feet 200 feet MSL
Comp Date Swd Swd Swd Swd Swd Swd Swd Swd Swd Sw	□ Infield □ Pool Ext. ☑ Wildcat fo as follows: Old Total 3500 Arbuck	✓ Mud Rotary ☐ Air Rotary ☐ Cable Depth	Depth to Bottom of fresh water Dakota Lowest usable water formation Dakota Depth to Bottom of usable water 1125 feet Surface pipe by Alternate: 1 2 y Surface pipe to be set feet Conductor pipe if any required none feet
X Oil Swd Gas Inj OWWO Expl If OWWO: old weil in Operator Well Name Comp Date Projected Total Depth Projected Formation a Expected Producing Formation of the state of the	□ Infield □ Pool Ext. ※ Wildcat fo as follows: Old Total 3500 t TD Arbuck ormations Toron	Mud Rotary Air Rotary Cable Depth feet Le to Kansas City seq., plus eventually plugging ho	Depth to Bottom of fresh water Lowest usable water formation Depth to Bottom of usable water Surface pipe by Alternate: Surface pipe to be set Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By RCH / RCC 12-26-84

Date 12-21-84 Signature of Operator or Agent Keve 7. Thus grove Title 12 sophkeeper mHc/40HE 12/26/84

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C. STATE CORPORATION COMMISSION

DEC 2 6 1984 12-26-1984

COA Regular Section of Land WichitMie 53.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238