

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 6 84
month day year

API Number 15- 163-22,471-00-00

OPERATOR: License # 5140
Name Frontier Oil Company
Address 1720 Kansas State Bank Bldg.
City/State/Zip Wichita, Kansas 67202
Contact Person George A. Angle
Phone 316-263-1201

NE NE NW Sec 10 Twp 7S S, Rge 20W East
(location) West
..... 4950 Ft North from Southeast Corner of Section
..... 2970 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling Company
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.
County Rooks
Lease Name Probasco "A" Well# 1

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 350 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1250 feet
Surface pipe by Alternate: 1 2 390
Surface pipe to be set 250 feet
Conductor pipe if any required feet
Ground surface elevation Est. 3180 feet MSL
This Authorization Expires 3-2-85
Approved By 8-30-84 *RA*

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 3600 feet
Projected Formation at TD 3600
Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventing and tagging hole to K.C. specifications.

Date 8/29/84 Signature of Operator or Agent

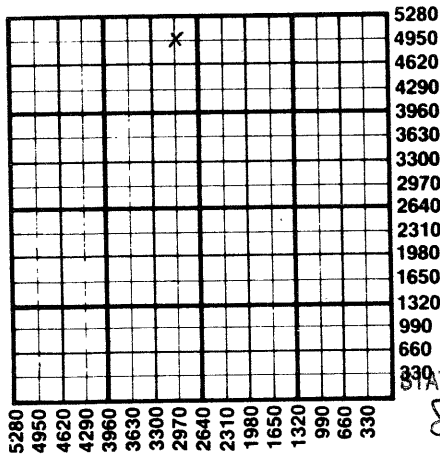
George A. Angle

Title OWNER
per HC/K DITE 8/30/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
 2. Set surface casing by circulating cement to the top.
 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 4. Notify District office 48 hours prior to old well workover or re-entry.
 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 7. Obtain an approved injection docket number before disposing of salt water.
 8. Notify K.C.C. within 10 days when injection commences or terminates.
- alternate 2 completion, cement in the production pipe from below
to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

8-30-84
AUG 30 1984

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238