

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 11-01-84 .....  
month day year

API Number 15- 163-22,526-00 00

OPERATOR: License # ..... 9123 .....  
Name Diamond Shamrock Exploration Company  
Address P.O. Box 400  
City/State/Zip Amarillo, Texas 79188  
Contact Person Todd Lovett  
Phone 806-378-3848

NE NW NE Sec 10 Twp 7 S, Rge 20  East  
(location)  West

CONTRACTOR: License # .....  
Name NA  
City/State .....

South  
4950 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Nearest lease or unit boundary line ..... 1650 ..... feet.  
County Rooks

Lease Name Timmons-Henrici Well# 2

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth ..... 3650 ..... feet  
Projected Formation at TD .....  
Expected Producing Formations Arbuckle

Depth to Bottom of fresh water ..... 160' ..... feet

Lowest usable water formation ..... Dakota

Depth to Bottom of usable water ..... 1000 ..... feet

Surface pipe by Alternate: 1  2

Surface pipe to be set ..... 300' ..... feet

Conductor pipe if any required ..... feet

Ground surface elevation ..... 2181 ..... feet MSI

This Authorization Expires 4-18-85

Approved By 10-18-84 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-16-84 Signature of Operator or Agent

[Signature: Peggy Rogers]

Title Drilling & Production Asst.

MHC/KONE 10/18/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

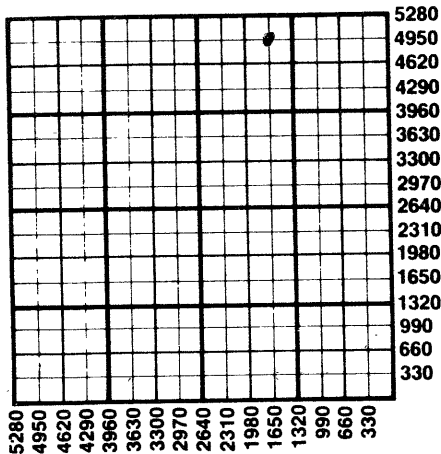
RECEIVED  
STATE CORPORATION COMMISSION

Important procedures to follow:

OCT 8

CONSERVATION DIVISION  
Wichita, Kansas

A Regular Section of Land  
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238