

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 10.15.84
month day year

API Number 15- 163-22,518-00-00

OPERATOR: License # 5140

SW NW NW Sec 10 Twp 7S S, Rge 20W East
(location) West

Name Frontier Oil Co.

Address 1720 Kansas State Bank Bldg.

City/State/Zip Wichita, Kansas 67202

Contact Person George A. Angle

Phone 316-263-1201

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302

Name Red Tiger Drilling Co.

City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 330 feet.

County Rooks

Lease Name Probasco "A" Well# 5

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3600 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

Depth to Bottom of fresh water 70 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 925 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 200 feet

Conductor pipe if any required N/A feet

Ground surface elevation Est. 2135 feet MSL

This Authorization Expires 4-11-85

Approved By 10-11-84 *George A. Angle*

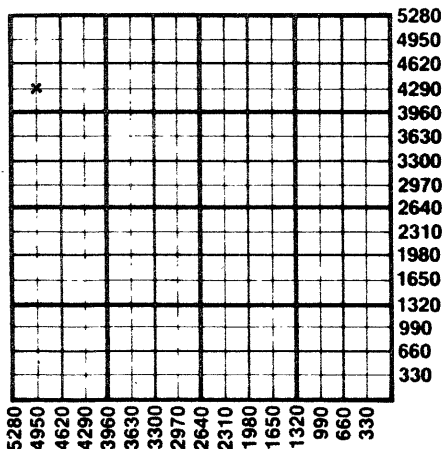
I certify that we will comply with K.S.A. 55-101, et seq., plus event... plugging hole to K.C. specific...

Date 10/11/84 Signature of Operator or Agent

George A. Angle Owner

RECEIVED
 Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.
 STATE CORPORATION COMMISSION
 10-11-1984
 OCT 11 1984

CONSERVATION DIVISION
A Regular Section of Land
 1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238