

faxed

OWWO

EFFECTIVE DATE: 3/11/90

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 3-7-90  
month day year

NE, NW, NE Sec 10, Twp 7, S, Rg 20 East  
West

OPERATOR: License # 5011  
Name: Viking Resources  
Address: 120 S. Market, Suite 518  
City/State/Zip: Wichita, KS 67202-3819  
Contact Person: Jim Devlin  
Phone: (316) 262-2502

4950 feet from South line of Section  
1650 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 3027  
Name: John's Cable Tools

County: Rooks  
Lease Name: Timmons-Henrici Well #: #2 WS  
Field Name: Probasco Unit  
Is this a Prorated Field? yes  no  
Target Formation(s): Cedar Hills  
Nearest lease or unit boundary: 330  
Ground Surface Elevation: 2182 feet MSL  
Domestic well within 330 feet: yes  no  
Municipal well within one mile: yes  no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 900 1150  
Surface Pipe by Alternate: 1 2  
Length of Surface Pipe Planned to be set: 333  
Length of Conductor pipe required: None  
Projected Total Depth: 1750  
Formation at Total Depth: Cedar Hills  
Water Source for Drilling Operations:  
... well ... farm pond  other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: yes  no  
If yes, proposed zone: \_\_\_\_\_

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Inj ... Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
 OWWO\* ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes \*Water Supply

If OWWO: old well information as follows:  
Operator: Diamond-Shamrock Exploration Co.  
Well Name: #2 Timmons-Henrici  
Comp. Date: 11-84 Old Total Depth 3678

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, total depth location: \_\_\_\_\_

AFFIDAVIT

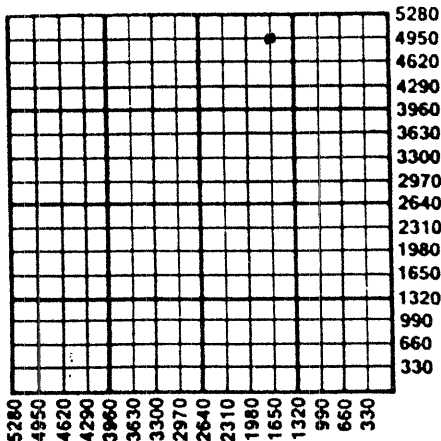
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/2/90 Signature of Operator or Agent: James B. Devlin Title: Operator



MAR 05 1990

CONSERVATION DIVISION  
Wichita, Kansas

FOR KCC USE:  
API # 15- 163-22,526-400-03 KCC ap  
Conductor pipe required NONE feet  
Minimum surface pipe required 333 feet per Alt. X2  
Approved by: T. S. ... 3/6/90  
EFFECTIVE DATE: 3/11/90  
This authorization expires: 9/6/90  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

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7  
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REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.