For KCC Use: Effective Date:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Expected Spud Date 12 15 05 menth day year of the set o	SGA? Yes	s 🛛 No		 Must i		ICE OF IN ed by KCC five				<b>v</b> əll		Form must be blanks must be	_
OPERATOR: Licensee 33325  OPERATOR: Licensee 33325  Name: Petroleum Development Corporation Address: 103 East Main Street  ORGENIA (Contact Person Gary W. Fridley Phone: 304) 842-6256  Contact Person Gary W. Fridley Phone: 304) 842-6256  CONTRACTOR: Licensee 33335  Contact Person Gary W. Fridley Phone: 304) 842-6256  CONTRACTOR: Licensee 33335  CONTRACTOR: Will Case: Type Equipment: Contractor Contract	Expected Spu	d Date	12			_	_		_			Г	East
OPERATOR: Licenses 33325  Name: Petroleum Development Corporation  Is SECTION			month	day		year		. SE	SW	Sec. 27	Twp3s	. B. 42	
Name Petroleum Development Corporation Address: 103 Sast Main Street City/State/Zip, Bridgeport, WV 26330 Contact Person. Gary W. Fridge Contact Person. Gary Contact Contact	OPERATOR:	liransa# 33	3325						660	feet from		S Line of Sect	ion
Address   103 East Main Street   105 (April (Apport Low) 26330   105	D.	etroleum D	Developm	nent Corpo	ration		-		1980	feet from	E / X	W Line of Sect	ion
Country Endezing Carry W. Fridey Contract Person. Garty W. Fridey Chone. (304) 842-6256  CONTRACTOR: Loanses Service Contract Con	Address: 1	03 East Ma	ain Stree	et			Is SEC	LION _	XRegular	Irreg	ular?		
CONTRACTOR: Licenses   Contractor   Contra	City/State/Zip:	Bridgepo	ort, WV 2	26330				(N	iote: Locate w	ell on the Sec	tion Plat on rev	erse side)	
CONTRACTOR: Licensed 3334   Wild Class: Type Equipment   Well Drilled   Well Class: Type Equipment   Well Class: Type Equipment   Well Drilled   Type Equipment   Well Class: Type Equipment   Well Drilled   Type Equipment   Type Eq	Contact Perso	n: Gary W.	. Fridley				County	Ch					
Ground Surface Elevation:3683	Phone:	304) 842-0	6256		US'		Lease !	lame:_				_Well #:24-2	/
Ground Surface Elevation:3683	CONTRACTO	D. Linnaad	33325	100 744	KOU		Field Na	wne:	Cherry C	reek	·····		
Ground Surface Elevation:3683	Name: Petr	eleum Dev	elopmen	d Corpora	tion							Yes	X No
Ground Surface Elevation:3683	Nanie.	LUA	CEN							<i>L</i> 1L	!		
Water well within one-quarter mile:    Vest   Air Rotary	Well D	rilled Por	Well (	Class:	Type Equip	oment: /							
Selamic;   s of Holes   Other   Cable   Cabl	Oil	Enh Re	c XII	nfield	X Mud F	Rotary							_ /
Depth to bottom of tresh water 255   S.S.	XGas	Storage	e 🗍 F	Pool Ext.	Air Ro	tary			•			=	=
Seismic:s of Holes   Other	OWWO	Disposa	aj ∐_∧	Vildcat	Cable				• • •	~~~	250.	LITES	[V]140
If OWWO: old well information as follows:   Operator:	Seismi	c;# of t	Holes 🔲 C	Other									
Length of Surface Pipe Planned to be set 300'   Length of Surface Pipe Planned to be set 300'   Length of Conductor Pipe required   NOT required   Projected Total Depth:	Other_					···							
Length of Conductor Pipe required:	IS CHANNO. AND	Lucii informat	lion on follo				Length	of Surfa	ice Pipe Plan	ned to be s			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: RECEIVED Bottom Hole Location: KANSAS CORPORATION COMMISSION KCC DKT #:  NOV 2 8 2005  NOV 2 8 2005  AFFIDAVIT The undersigned hereby affirms that throughlight grompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the appropriate district to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix *5" - Eastern Kansas surface casing order \$133,891-C, which applies to emented in: 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Part KCC Use ONLY API # 15 - 0.23 - 2 0 0 4 3 - 0.0  This authorization oxplires: \$2.2 0 0 4 3 - 0.0  The supportation explires: \$2.2 0 0 4 3 - 0.0  The supportation explires: \$2.2 0 0 4 3 - 0.0  This authorization oxplires: \$2.2 0 0 4 3 - 0.0  The supportation explires: \$2.2 0 0 4 3 - 0.0  This authorization oxplires: \$2.2 0 0 4 3 - 0.0  The supportation explires: \$2.2 0 0 4 3 - 0.0  This authorization oxplires: \$2.2 0 0 4 3 - 0.0  This subnorization oxplires: \$2.2 0 0 4 3 - 0.0  The supportation explires: \$2.2 0 0 4 3 - 0.0  This subnorization oxplires: \$2.2 0 0 4 3 - 0.0  This subn							Lenath	of Cond	luctor Pipe re	equired: no	t required		
Original Completion Date:							Projecte	d Total	Depth: 23	300'			
Water Source for Orliling Operations:   Water Source for Orliling Operations:   Well   Farm Pond Other X			te:	Original	l Total Dep	th:	Formati	on at To	otal Depth:	Niobrara			
Nov 2 8 2005   Will Cores be taken?   Will Cores taken with head of the paperable of the best of the best of the best of the best of th	Ong	ompronon sa											
Note: Apply for Permit with DWR   Note: Apply for Permit with DWR   Yes Note:	Directional, De	eviated or Hor	rizontał <del>wel</del>	lbore?	L	Yes [X]No		Vell	Farm Pond	Other_	X		
Will Cores be taken? If Yes, proposed zone:  CONSERVATION DIVISION  AFFIDAVIT  The undersigned hereby affirms that throthings grouper and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  For KCC Use ONLY  API # 15 - O 23 - O CO 4 3 - O CO  Conductor pipe required  For KCC Use ONLY  API # 15 - O 23 - O CO 4 3 - O CO  This authorization expires: D 2 8 DG  (This authorization void II drilling not started within 6 months of approval date).  Spud date:  Agent:  Approved by:  Aprived by:							DWR P	ermit #: .					
CONSERVATION DIVISION  AFFIDAVIT  The undersigned hereby affirms that worling geompletion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pater KCC Use ONLY  API # 15 - 223 - 2 0 4 4 3 - \infty - \inft	Bottom Hole L	ocation:K	ansas co	RPORATION (	COMMISSI	ON			(Note: A	oply for Permi	t with DWR	)	
The undersigned hereby affirms that the children system of the undersigned hereby affirms that the children system of the undersigned hereby affirms that the children system of the undersigned hereby affirms that the children system of the undersigned hereby affirms that the children system of the undersigned hereby affirms that the children system of the undersigned of the undersigned the undersigned the undersigned of the undersigned system of the underlying formation.  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The appropriate district office pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office within 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  7. Or pursuant to Appendix B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  1. Interest the complete of within 120 days of spud date; 1. File Completion Form ACO-1 within 120 days of spud date; 1. File Completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File completion Form ACO-1 within 120 days of spud date; 1. File comp	KCC DKT #:_		AIZ	11/10/1	ስለሮ		Will Co	es be ta	aken?			Yes	No
The undersigned hereby affirms that the proposition and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:			INC	JV 20 20	JUJ		If Yes, 1	орове	d zone:				
For KCC Use ONLY  API # 15 - 023 - 2 0 0 43 - 00 - 00  Conductor pipe required	it is agreed th  1. Notify th  2. A copy  3. The min through  4. If the w  5. The app  6. If an Al Or purs must be  I hereby certif	at the following a propriet of the appropriate of the approviment and unconsolined is dry hole propriate district TERNATE II are to Appear or appear or appear or appear to the state of the the state of the appear or	ng minimule district of ved notice of the surfaction of the surfac	m requirement fice prior to do fintent to do to pipe as specials plus a sement between the notified FION, product Eastern Kanays of the specials and the rein and the rein and the rein and the specials and the rein	nts will be spudding rill shall be becified be minimum on the open the open the open the open than the open the open than the open the open than the open than the open than the open than the open the open the open than the open the open than the open the open the open	met: of well; e posted on ea low shall be s of 20 feet into erator and the ettl is either plushall be cemer te casing order the well shall did to the best of	ach drilling ri ef by circula the underlyin district office gged or pro- sted from be r #133,891-0 be plugged	g; ag forma e on plu fuction low any c, which	ment to the tration.  Ig length and casing is central water applies to the cases, NOT	op; in all cas placement nented in; er to surface he KCC Dis TFY district	ses surface p is necessary within 120 d trict 3 area, a office prior t	prior to plugg ays of spud da alternate II cen	<b>ring;</b> ite. nenting
File Completion Form ACO-1 within 120 days of spud date;  Conductor pipe required	r						Remem	ber to:	'				
- File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  - Well Not Dritted - Permit Expired - Signature of Operator or Agent:			2 ^	1.110	_		ş.			•			
Conductor pipe required 6 N 2 feet  Minimum surface pipe required 300 feet per Alt. 1 2  Approved by: 1 2 0 5  This authorization expires: 5 2 8 0 6  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	API # 15 -	023 -	40	045.	- 00 -	06	1	•					N
Minimum surface pipe required 300 feet per Alt. 1 2  Approved by: 1 2 0 5	Conductor p	ipe required_	NON	12	feet			-	•	•	•		,   <b>                                  </b>
Approved by: \(\frac{\text{N} \in \text{Q} \cdots \) \(\frac{\text{D}}{\text{Q}} \cdots \)  This authorization expires: \(\frac{\text{S} \cdots \text{Q}}{\text{Q}} \cdots \)  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: \(\frac{\text{Agent:}}{\text{Q}} \cdots \)  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  \(\begin{align*} \text{Well Not Dritted - Permit Expired} \)  Signature of Operator or Agent: \(\frac{\text{Q}}{\text{Q}} \text{Q} \text{Constitution of Agent:} \)	l			300	feet pe	r AlL(1) 2	1 -				-		, , ,
This authorization expires: 5-28 D6  (This authorization void if drilling not started within 6 months of approval date.)  Spud date:	I	0401		<u> </u>									
Check the box below and return to the address below.    Check the box below and return to the address below.		-	5-78	.06			- If this	permit l	has expired (	See: authoriz	ed expiration	date) please	W
Spud date: Agent: Signature of Operator or Agent:		•		arted within 6 n	nonths of a	pproval date.)	check	the box	below and r	eturn to the	address belov	٧.	
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Date:	Spud date:		Age	ent:			Signat	ure of O	perator or Ag	ent:			-   -(
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Cheyenne
Operator: Petroleum Development Corporation	660feet from N / X S Line of Section
Lease: Feikert	1980 feet from E / X W Line of Section
	Sec. 27 Twp. 3 S. R. 42 East X West
Field: Cherry Creek	
Number of Acres attributable to well: 10	Is Section: X Regular or Irregular
QTR/QTR/QTR of acreage:SESESW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

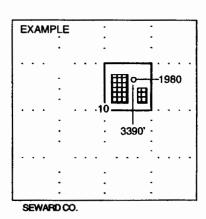
## **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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## RECEIVED KANSAS CORPORATION COMMISSION NOV 2 8 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).