For KCC Use: 12.3 -05
Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

DPERATOR: License# 33247 DPERATOR: License# 33247 Name. Petrol Oil and Gas, Inc. Address: 3161 East Warm Springs Road, #300 City/State/Zip_ Las Vegas, NV 89120 Country Coffee Lacese Name, Haggard Well #1.1 Field Name, Hatch NE Is this a Prorated / Spaced Field? Target Formation(s): Mississippian Well Parest Lase or unit boundary, 350′ Ground Surface Elevation: n/ia Weter well within one-quarter mile: Yees Yees	Must be approved by KCC five (5) days prior to comme	ncing well All blanks n	nust be Filled
OPERATOR: Licentee \$3247 Name. Period oil and Gas. Inc. ChiyState/Zip. Les Vegas, NV 89120 ChiyState/Zip. Les Vegas NV 89120 Conductor NV 89120 Figure Vipic	Spot Date Spot	N _{Sec} 1 _{Two} 20 _{S.R.} 16	✓ East West
Name: Petrd Oil and Gas, Inc. Address: 3161 East Warm Springs Road, JS00 Clily/Stato/Tgp. Las Vogas, NV 89120 Clily/Stato/Tgp. Las Vogas, NV 89120 Clily/Stato/Tgp. Las Vogas, NV 89120 Contract Devano. Paul Branagan Phone; (789) 733-2159 CONTRACTOR: Licenses 33557 Name: SKYY Drilling Well Drilled For: Well Class: Type Equipment: OW Disposal Storage Pool Ext. Air Rotary OW Disposal Storage Pool Ext. Air Rotary Own Disposal Storage Pool Ext. Air R	B. License# 33247		_
Address. 3161 East Warm Springs Road, 500 Is SECTION — Regular — Irregular? West Locate west on the Section Plat on reverse side) Countact Person. Paul Brangan Phone, 783-733-2156 Countract Person. Paul Brangan Well & 1-1 Robert Locates Ward on the Section Plat on reverse side) Country. Coffey. Country. Coffey. Name: SKYY Drilling. Well Drillor For: Well Class: Type Equipment: Ord	trol Oil and Gas, Inc.	feet from E / W Line	of Section
Clip/Stankrujc, Lea Vegas, NV 59120 Contract Persons, Pall Branagan Phone, 1785) 733-2158 CONTRACTOR: Liennesé 33557 Name: SKYY Drilling Well Drillod For: Weil Class: Type Equipment: Oil Enh Rec Inflied Mus Rotary Michael Section Plat on reverse side) Well Drillod For: Weil Class: Type Equipment: Oil Enh Rec Vegas, Wilcoat Mus Rotary Michael Section Plat on reverse side) Contract Resonance Must Rotary Michael Section Plat on reverse side) Contract Resonance Must Rotary Michael Section Plat on reverse side) Contract Resonance Must Rotary Michael Section Plat on reverse side) Contract Resonance Must Rotary Must Rotary Michael Section Plat on reverse side) Contract Resonance Must Rotary Must Rotary Michael Section Plat on reverse side) Contract Resonance Must Rotary Must	1161 East Warm Springs Road, #300 Is SECTION	RegularIrregular?	
County. Coffey Phone: (785) 733-2158 CONTRACTOR: Licensee 33557 Name: SKYY Drilling Well Dillod For: Well Class: Type Equipment: OWD Gas Storage Pool Ext. Number	Zin. Las Vegas, NV 89120	agata wall on the Section Blot on reverse side	,
Lease Name: HalgBard Well #:1-1	Paul Branagan County: Coffey	ocate well of the Section Plat of feverse side,	,
Field Name: Halch NE Substitution Substitutio		ard Wall #:	1-1
It is a Prorated / Speced Field? Target Formation(s): Mississippian	/ Field Name: Hatch N		
Name SKYY Drilling Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infect Mud Rotary Gas Storage Pool Ext. Own Disposal Widoat Cable Seismis: # of Holes Other Other Strace Per Storage Original Total Depth: Depth to bottom of usable water: 100- Depth to bottom of usable water: 200- Depth to bottom of usable water: 200- Depth to bottom of usable water: 100- Depth to bottom of usable water: 1 / / 2 Length of Surface Pipe Planned to be set: 40 Length of Conductor Pipe required: none Projected Total Depth: 1,800 Formation at Total Depth: 1,800 Formation at Total Depth: Mississippian Will Cores be taken? If Ves. true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Ves. proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SSS SCRPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to dril shalf be peaded on each drilling rig: 3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases somethin 20 days of spud date; The wall is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district flows will be noticed before well is effect into the underlying formation. 6. If an ALTERNATE II COMPLETION, production pipe shall be compented from below any usable water to surface pipe required to the surface pipe required to per equired to per	TOR: License# 33557 V		Voc. (No.
Nearest Lease or unit boundary; 350' Ground Surface Elevation: n\(n\) See S	VY Drilling	•	
Ground Surface Elevation: All Water well within one mile:			
Value Shorage Pool Ext. Air Potary Air Potary Water well within one-quarter mile: Ves Ves Water well within one-quarter mile: Ves Ves Water well within one-quarter mile: Ves Water well within one-mile: Ves Water well well well within one-mile: Ves Water well well well well within one-mile: Ves Water well well well well well well within one-mile: Ves Water well well well well well well well we	ill Dilliod I Ci. Viell Class. Type Equipment.		foot MSI
Value Valu	i lEnh Rec i ✓ Infield l ✓ Mud Rotary		
Depth to bottom of tresh water: 100+ Depth to bottom of usable water: 200+ Depth t	s Storage Pool Ext. Air Rotary	· .	= =
Seismic;	MO Dienneal Wildcet Cable		105 4
H OWWO: old well information as follows: Operator:			
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. ASSE CORPORATION COMMISS It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases some through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling for the underlying tomation. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETTION, production pipe shall be comented from below any usable water os urisce within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 23, 2005 Signature of Operator or Agent: Feet Minimum surface pipe required Approved by: RTP 11-28 OS Fine authorization void if drilling nor started within 6 months of effective date. File Comple	ier		77
Comparator:			_
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: Well Farm Pond Other DWR Permit #: Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. \$35 CORPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases SOME ATON SUBJECT Through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below arry usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement mere to complete within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I here KCC Use ONLY API # 15	Langth of Conductor	Pine required none	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Water Drilling Operations: Water Source Source Water Drilling Operation Source Source Water Drilling Operation Source Source Water Drilling Operation Source Water Drilling Operation Source Source Water Drilling Operation Source Source Water Drilling Operation Source Source Source Water Drilling Operation Source Source Water Drilling Operation Source Source Water Drilling Operation Source Source Source Source Water Drilling Operation Source Source Source Source Water Drilling Operation Source	Posterior Trial Post		
Directional, Deviated or Horizontal wellbore? Wes	, ,		
West Farm Pond Other DWR Permit #: DWR Permit Permit #: DWR Permit	ongrain our popul	P(11)	
If Yes, true vertical depth: DWR Permit #:	Deviated or Harizantal wellborn?	• •	
Will Cores be taken?		III Folia Other	
Will Cores be taken? If Yes, proposed zone: RECEIVED RECIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.SSECEPORATION COMMISSI It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases of the complex of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cement must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: November 23, 2005 Signature of Operator or Agent: For KCC Use ONLY Approved by: CTP II 28 OS This authorization expires: 5 28 06 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Hereby cartify that the statements to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired	la Lacation	Motor Apply for Downit with DMD	
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Date: November 23, 2005 Signature of Operator or Agent: Works Title: Agent For KCC Use ONLY API # 15 - O 3 - Z 2 6 2 - O O O O O O O O O O O O O O O O O O	ppy of the approved notice of intent to drill shall be posted on each drilling rig; minimum amount of surface pipe as specified below shall be set by circulating cement to ugh all unconsolidated materials plus a minimum of 20 feet into the underlying formation. We well is dry hole, an agreement between the operator and the district office on plug leng appropriate district office will be notified before well is either plugged or production casing a ALTERNATE II COMPLETION, production pipe shall be cemented from below any usab pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to be completed within 30 days of the spud date or the well shall be plugged. In all case .	wichita, KS gth and placement is necessary prior to g is cemented in; le water to surface within 120 days of si ies to the KCC District 3 area, alternate s, NOTIFY district office prior to any co	pud date.
For KCC Use ONLY API # 15 - O 3 - Z 2 6 2 - O O O O O O E feet Conductor pipe required NONE feet per Alt. 20 Approved by: RT 1.28 O O O O O O O O O O O O O O O O O O O	stury that the statements made herein are true and to the best of my knowledge and beli	ei.	
For KCC Use ONLY API # 15 - O 3 - Z 2 1 (6 Z - O O · O O Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. 20 Approved by: RTP 11 28 05 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	ember 23, 2005 Signature of Operator or Agent: Wonna Thank	Title: Agent	
API # 15 - 22 1 62 - 00 · 00 Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. 22 Approved by: RTP 11-28-06 This authorization expires: 5-28-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Sile Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Remember to:		
Conductor pipe required NONE feet Minimum surface pipe required 40 feet per Alt. 22 Approved by: CTP 11-28-05 This authorization expires: 5-28-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: - File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	, , pp	ion (form CDP-1) with Intent to Drill;	
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Minimum surface pipe required 40 feet per Alt. 20 Approved by: 1.28 05 This authorization expires: 5-28-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: 5-28-06 Signature of Operator or Agent: 5-28-06 Signature of Operator or Agent: 5-28-06	or pipe required NONE foot		,
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Date:	Agent: Signature of Operato	_	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mallan Moo Onnered Division of the Control of the C		- e

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

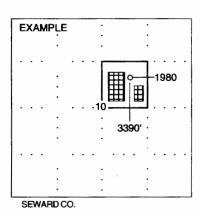
API No. 15 -	Location of Well: County: Coffey
Operator: Petrol Oil and Gas, Inc.	feet fromN / ✓ S Line of Section
Lease: Haggard	2280 feet from ☐ E / ✓ W Line of Section
Well Number: 1-1	Sec. 1 Twp. 20 S. R. 16 ✓ East Wes
Field: Hatch NE	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage: ApNW - SESE - SW	
Will Will Will of autrage.	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).