For KCC Use: 12.3.05

Effective Date: 3

SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved	
Expected Spud Date December 3, 2005	Spot
	ear NENE - SW - SW Sec. 19 Twp. 23 S. R. 20 West
30993	1100 feet from N / V S Line of Section
OPERATOR: License# 30993 Name: M.A.E. Resources, Inc.	4180 feet from VE / W Line of Section
Name: M.A.E. Resources, Inc. Address: P.O. Box 257	Is SECTION Regular Irregular?
Address: Parker KS 66072	
City/State/Zip: Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Brad Cook Phone: (620) 852-3333	County: Allen
Phone: (020) 802-3003	Lease Name: Jon Conley Well #: 21
CONTRACTOR: License# 5786	Field Name: lola
Name: McGown Drilling, Inc.	Is this a Prorated / Spaced Field?
Name,	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipm	Nearest Lease or unit boundary: 220'
✓ Oil Enh Rec ✓ Infield ✓ Mud Ro	Ground Surface Elevation: n/a feet MSL feet MSL
Gas Storage Pool Ext. Air Rota	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 100+
Other# of Holes Other	Depth to bottom of usable water: 200+
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
ROO BRT #.	Will Cores be taken? Yes ✓ No
NOO BIXI #.	Will Cores be taken?Yes ✓ No If Yes, proposed zone:
NOO DITT #.	If Yes, proposed zone:
	If Yes, proposed zone:RECEIVED
The undersigned hereby affirms that the drilling, completion a	AFFIDAVIT RECEIVED and eventual plugging of this well will comply with K.S.A. 55 et. SANSAS CORPORATION COMMIS
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

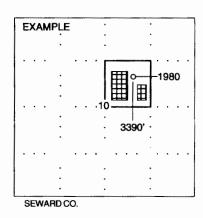
API No. 15	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	•
Lease: Jon Conley	1100 feet from N / S Line of Section 4180 feet from J E / W Line of Section
Well Number: 21	Sec. 19 Twp. 23 S. R. 20 Fast Wes
Field: lola	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NENE - SW - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).