For KCC Use:	12.3-0	5
Effective Date: _		
District #		

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Minimum surface pipe required 70 feet per Alt. 12  Approved by: LTC 11-28-05  This authorization expires: 5-28-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	Must be approved by KCC five	(5) days prior to commencing well
DePRATOR: Licenses  30983   Sec. 19   Tags   S. R. D.   Well	Expected Soud Date December 3, 2005	Snot / Fast
OPERATOR. Licenses 30983 Name. M. A.E. Resources, Inc. Name. M. A	month day year	
Section   Sect	30993	
Address   P.O. Box 257	OPERATOR: License#	
Country Allen  Countr	Address P.O. Box 257	
Country Allern  Contact Persons Brad Cook  Phones: (200 582-3333  CONTRACTOR: Licenses 5786  Name: McGown Drilling, Inc.  Well Drilled For: Well Class: Type Equipment:    Oil   Enh Rec   Infield   Mud Rolary   Infield	City/State/7in. Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side)
ContractOR: Lease Name, KM. Sprague Unit   Well #: T	Contact Person: Brad Cook	
Field Name.   Iclos	Phone: (620) 852-3333	Lease Name: K.M. Sprague Unit Well #-7
CONTRACTOR: Licenses 9/1900 Name: McCOWN Diffling, Inc.    Well Drilled For		Field Name: Iola
Name   MeGOWN Drilling, Inc.   Well Class:   Type Equipment:   Name   Med Class:   Type Equipment:   Name	CONTRACTOR: License# 5786	
Nearest Lease or unit boundary: \( \frac{20'}{\text{Ground Surface Elevation: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease or unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of unit boundary: \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of units whether \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of units whether \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of units whether \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of units whether \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of units whether \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of units whether \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of units \( \frac{20'}{\text{Soliments: n/a} \)   Nearest Lease of u	Name: McGown Drilling, Inc.	
Ground Surface Elevation: \( \text{Mode is an info property in the feet MSL Water well within one-quarter mile: \( \text{ yes } \text{ No } \)   No   Seismic: \( \text{ s of Holes} \)   Other   Ot	Matt British Form Well Classe. Time Equipment	
Gas   Storage   Pool Ext.   Air Polary   Walter well within one-quarter mile:   Yes   No   No   Disposal   Wildcat   Cable   Other   Depth to bottom of fresh water: 100*   Openator:   Software:		
Selsmic;   s of Holes   Other   Othe		Water well within one-quarter mile:
Selsmic;		Public water supply well within one mile:
Other		
Surface Pipe by Atermate:		Depth to bottom of usable water: 200+
Coperator:   Well Name:   Original Total Depth:   Original Completion Date:   Original Total Depth:   Projected Total Depth:   Squirrel   Projected Total Depth:   Squirrel   Water Source for Drilling Operations:   Water Source for Drilling Oper	Otner	
Coperator:   Well Name:   Original Total Depth:   Original Completion Date:   Original Total Depth:   Projected Total Depth:   Squirrel   Projected Total Depth:   Squirrel   Water Source for Drilling Operations:   Water Source for Drilling Oper	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Well Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Completion Date: Original Completion Date: Original Total Depth:: Source for Drilling Operations: Water Source for Drilling Ope		Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Squirrel  Formation at Total Depth: Squirrel  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well or same Pond Other  DWR Permit #:  Will Cores be taken?  Water Source for Drilling Operations:  Will Cores be taken?  Will Cores be taken?  Water Source for Drilling Operations:  Will Cores be taken?  Water Source for Drilling Operations:  Will Cores be taken?  Water Source for Drilling Operations:  Will Cores be taken?  Water Source for Drilling Operations:  Will Cores be taken?  Water Source for Drilling Operations:  Well of Farm Pond Other  DWR Permit #:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well of Farm Pond Other  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operations:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operations:  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operations:  (Note: Apply for Permit with DWR   )  Water Source for Drilling Operation Other  Water Source for Drilling Operation Others  Water Source for Drilling Operation Operation Operation Operation Operation Operation Operation Operation Operat		
Ves   Ves   No   Well   Farm Pond   Other   DWR Permit #:   DWR Permit #:     Will Cores be taken?     Yes   No   Well   Ves   Permit with DWR     Will Cores be taken?     Yes   No   Well   Ves   Permit with DWR       Yes   Ves   No   Well   Ves   Permit with DWR	Original Completion Date:Original Total Depth:	Tomation at Total Deptil.
If Yes, true vertical depth:   DWR Permit #:     Whote: Apply for Permit with DWR     Yes   No     Note: Apply for Permit with DWR     Yes   No     Note: Apply for Permit with DWR     Yes   No     Yes   No     Yes   Pho     Yes   Pho     Yes   Pho       Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho       Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho       Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho       Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho       Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho       Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho       Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho     Yes   Pho   Ph	Planetianal Budated or Hedrontol wellboard	
Bottom Hole Location:		
Will Cores be taken?  If Yes, proposed zone:  RECEIVED  RECEIVED  AFFIDAVIT  KANSAS CORPORATION COMMISS  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  NOV 2 8 2005  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pith (Shith Pack Set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling;  5. The appropriate district office wile be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: November 28, 2005 Signature of Operator or Agent:  Minimum surface pipe required		
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AFFIDAVIT  KANSAS CORPORATION COMMISS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  NOV 2 8 2005  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to dril shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipeling through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: November 28, 2005  Signature of Operator or Agent:  Will himimum surface pipe required  Approved by: Signature of Operator or Agent:  This authorization void if drilling not started within 6 months of effective date.)  Spud date:  Agent  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:		If Yes, proposed zone:
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pith shall be set by circulating cement to the top; in all cases surface pith shall be set by circulating cement to the top; in all cases surface pith shall be set by circulating cement to the top; in all cases surface pith shall be set by circulating cement to the top; in all cases surface pith shall be through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: November 28, 2005 Signature of Operator or Agent:  Minimum surface pipe required	It is agreed that the following minimum requirements will be met:	NOV 2 8 2005
Title: Agent   For KCC Use ONLY   API # 15 - OO [ - 2 9 3 3   . 00 - 00	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each of the intent of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the dot. The appropriate district office will be notified before well is either plug of the an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order</li> </ol>	It by circulating cement to the top; in all cases surface pick set ne underlying formation.  Illistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing
For KCC Use ONLY  API # 15 - OO [ - 2933		-1
For KCC Use ONLY  API # 15 - OO [ - 2933	Date: November 28, 2005 Signature of Operator or Agent: Www.	na Manda Title: Agent
API # 15 - OO [ - 2 9 3 3 ] . OO - OO  Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. 1 2  Approved by: LTC II - 28 - OS  (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:		Remember to:
Conductor pipe required		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Conductor pipe required NONE feet  Minimum surface pipe required 20 feet per Alt. 1 2  Approved by: 11-28-05  This authorization expires: 5-28-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	API # 15 - 00 1- 29331,00-00	
Minimum surface pipe required 20 feet per Alt. 12  Approved by: K3011-28-05  This authorization expires: 5-28-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:		· · · · · · · · · · · · · · · · · · ·
Approved by: LTC 11-28-05  This authorization expires: 5-28-06  (This authorization void if drilling not started within 6 months of effective date.)  Spud date:Agent:	7	
This authorization expires: 5 - 2.8 - 0.6 (This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent:	inimitati sariass pips is qui se i i i i i i i i i i i i i i i i i i	
(This authorization void if drilling not started within 6 months of effective date.)  Spud date: Agent: Signature of Operator or Agent:	Approved by: S -28 -06-	2
Spud date: Agent: Signature of Operator or Agent:		check the box below and return to the address below.
	Spua date: Agent:	Signature of Operator or Agent:

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

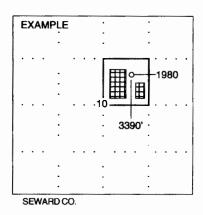
API No. 15 -	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	•
Lease: K.M. Sprague Unit	220 feet from N / ✓ S Line of Section 3300 feet from ✓ E / W Line of Section
Well Number: 7	Sec. 19 Twp. 23 S. R. 20 VEast West
Field: lola	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:SZS2SESW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### PL AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).