For KCC	Use:	12.3.05
Effective	Date: _	12.207
District #		
SGA?	Yes	<b>⋉</b> No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

December 2002 Form must be Typed Form must be Signed

Expected Spud Date December 3, 2005  month day year	Spot NESW_SW_SW_Sec.5Two. 20	S. B. 17 West
33247		/ S Line of Section
OPERATOR: License# 33247  Name: Petrol Oil and Gas, Inc.		/ W Line of Section
Name: Petrol Oil and Gas, Inc. Address: 3161 East Warm Springs Road, #300	Is SECTION ✓ RegularIrregular?	, i Ellio di Codilori
Address: City/State/Zip: Las Vegas, NV 89120	/	
City/State/Zip: Contact Person: Paul Branagan	(Note: Locate well on the Section Plat County: Coffey	on reverse side)
Phone: (785) 733-2158	Lease Name: Kunkel	Well #: 5-2
Phone: (100) 100	Field Name: Hatch NE	Well #: 5 =
CONTRACTOR: License# 33557		Vec (A)
Name: SKYY Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Mississippian	Yes ✓ No
	Nearest Lease or unit boundary: 388'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a	feet MSL
Oil Enh Rec / Infield / Mud Rotary		Yes ✓ No
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water: -100*	Tes VNO
Seismic;# of Holes Other	Depth to bottom of tresh water: 200+	3004
Other		
	Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 40'	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 1,800'	
Well Name:		
Original Completion Date: Original Total Depth:	Tomation at Total Dopin.	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
If Yes, true vertical depth:		
	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DI	
KCC DKT #:	Will Cores be taken?	Yes ✓ No
	If Yes, proposed zone:	
AFFI	DAVIT	RECEIVED
The undersigned hereby affirms that the drilling, completion and eventual pla		
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

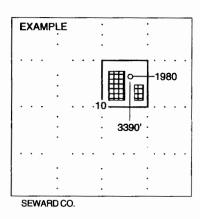
API No. 15	Location of Well: County: Coffey
Operator: Petrol Oil and Gas, Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: Kunkel	feet from N / S Line of Section  88 feet from E / W Line of Section
Well Number: 5-2	Sec. 5 Twp. 20 S. R. 17 VEast West
Field: Hatch NE	
Number of Acres attributable to well:	Is Section: 📝 Regular or 📗 Irregular
QTR / QTR / QTR of acreage:NESWSWSW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).