For KCC Use:	12.3.05
Effective Date:	12.3.00
District #	3
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Expected Spud Date December 3, 2005	Spot
	,
PERATOR: License# 33247	Test from Te / F 3 Eine of Section
ame: Petrol Oil and Gas, Inc.	leet from VE / W Line of Section
ddress: 3161 East Warm Springs Road, #300	Is SECTION Regular Irregular?
ity/State/Zip: Las Vegas, NV 89120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Paul Branagan	County: Coffey
hone: (785) 733-2158	Lease Name: Kunkle Well #: 28-1
33557	Field Name: Hatch NE
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field? Yes ✓ No
lame: SKYY Drilling	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 340'
	Ground Surface Elevation: n/a feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No ⁴
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes ✓ No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 198+ 200+
Seismic; # of Holes Other	Depth to bottom of usable water 300+
Other	Surface Pipe by Alternate:
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1,800'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone: RECEIVED
	KANSAS CORRODATION COMMISSION
AFFI	DAVIT THORS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. set 0 2 8 2005
t is agreed that the following minimum requirements will be met:	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

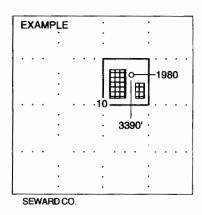
API No. 15 -	Location of Well: County: Coffey
Operator: Petrol Oil and Gas, Inc.	•
Lease: Kunkle	2304 feet from N / S Line of Section 340 feet from Feet from F E / W Line of Section
Well Number: 28-1	Sec. 28 Twp. 19 S. R. 16 ✓ East Wes
Field: Hatch NE	
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: //apSW - NENE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).