For KCC Use:	12 2 05
Effective Date: _	12.3.05
District #	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

expected Spud Date	month	day		Spot	✓ East
		uay	year	ApSW - NENE - NE Sec. 1 Twp. 20	
PERATOR: License	_{e#} _33247			337feet from V N	
me. Petrol Oil and	d Gas, Inc.			Teet from V	/ W Line of Section
dress: 3161 East V	Warm Springs Road	l, #300		is SECTION Regular irregular?	
y/State/Zip: Las Ve	egas, NV 89120			(Note: Locate well on the Section Plat	on reverse side)
ontact Person: Paul	l Branagan			County: Coffey	
hone: (785) 733-21	58			Lease Name: O. Kistner	Well #: 1-1
	33557			Field Name: Hatch NE	
ONTRACTOR: Lice	ense# 33337			Is this a Prorated / Spaced Field?	Yes ✓ No
lame: SKYY Drilling	9			Target Formation(s): Mississippian	
Well Drilled Fo	or: Well Clas	e. T	ype Equipment:	Nearest Lease or unit boundary: 337'	
				Ground Surface Elevation: n/a	feet MSL
	Enh Rec ✓ Infie	ì	✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
	• 🖳	Ext.	Air Rotary	Public water supply well within one mile:	Yes
	Disposal Wild		Cable	Depth to bottom of fresh water: 100+	
Seismic;	_# of Holes Othe	er		Depth to bottom of usable water: 200+	
Other				Surface Pipe by Alternate: 1	
OWWO: old well in	formation as follows:	:		Length of Surface Pipe Planned to be set: 40'	
				Length of Conductor Pipe required: none	
Well Name:				Projected Total Depth: 1,800'	
Original Completion	on Date:	Original	Total Depth:	Formation at Total Depth: Mississippian	
				Water Source for Drilling Operations:	
Directional, Deviated of			Yes ✓ No	Well ✓ Farm Pond Other	
Yes, true vertical de	epth:			DWR Permit #:	
Bottom Hole Location	n:			(Note: Apply for Permit with DV	VR 🔲)
Sottom Hole Location CCC DKT #:	1:			(Note: Apply for Permit with DV Will Cores be taken?	<i>WR</i> []) []Yes [✔]No
	1:		1		Yes ✓ No
	1:			Will Cores be taken? If Yes, proposed zone:	Yes ✓ No
CC DKT #:			AF	Will Cores be taken? If Yes, proposed zone:	RECEIVED
CC DKT #:	reby affirms that the	drilling, co	AF mpletion and eventual	Will Cores be taken? If Yes, proposed zone:	RECEIVED USAS CORPORATION COMM
CCC DKT #:	reby affirms that the following minimum r	drilling, co	AF mpletion and eventual ts will be met:	Will Cores be taken? If Yes, proposed zone:	RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

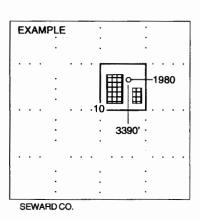
API No. 15 -	Location of Well: County: Coffey
Operator: Petrol Oil and Gas, Inc.	feet from N / S Line of Section
Lease: O. Kistner	607 feet from JE / W Line of Section
Well Number: 1-1	Sec. 1 Twp. 20 S. R. 16
Field: Hatch NE	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: ApSW - NENE - NE	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).