# For KCC Use: 12.3.05 Effective Date: 3 District # 3 SGA? Yes K No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date December 3, 2005	Spot
month day year	ApE2 - SWNW - SW Sec. 22 Twp. 19 S. R. 16 West
OPERATOR: License# 33247	1650feet from N / ✓ S Line of Section ✓
Name. Petrol Oil and Gas, Inc.	335 feet from ☐ E / ✓ W Line of Section
Address: 3161 East Warm Springs Road, #300	Is SECTION RegularIrregular?
City/State/Zip: Las Vegas, NV 89120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Paul Branagan	County: Coffey
Phone: (785) 733-2158	Lease Name: Seaman Well #: 22-2
	Field Name: Hatch NE
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field?
Name: SKYY Drilling	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 335'
	Ground Surface Elevation: n/a feet MSL
Oil Enh Rec  Infield  Mud Rotary  Michael  Micha	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 1997 2001
Seismic; # of Holes Other	Depth to bottom of usable water: 200± 200+
Other	Surface Pipe by Alternate: 1 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1,800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
f Yes, true vertical depth: RECEIVED	DWR Permit #:
Bottom Hole Location: KANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR)
NOV 2 8 2005	Will Cores be taken? Yes ✓ No
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

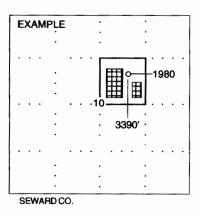
API No. 15 -	Location of Well: County: Coffey
Operator: Petrol Oil and Gas, Inc.	
Lease: Seaman	1650 feet from N / S Line of Section 335 feet from E / W Line of Section
Well Number: 22-2	Sec. 22 Twp. 19 S. R. 16 ✓ East Wes
Field: Hatch NE	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: ApE2 - swnw - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	Section comer usedNENWSESW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In piotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).