For KCC Use: 12.3.05
Effective Date:
District # 3
SGA? Yes No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date December 3, 2005	Spot Spot
month day year	AD NESWSW SE 21 19 16
22247	Sec. 21 Twp. S. R. West  550 feet from N / S Line of Section
OPERATOR: License# 33247	2300 feet from $\checkmark$ E / $\checkmark$ W Line of Section
Name: Petrol Oil and Gas, Inc. Address: 3161 East Warm Springs Road, #300	Is SECTION   ✓ RegularIrregular?
Address: 5161 Las Vegas, NV 89120	
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)
Phone: (785) 733-2158	County: Coffey Lease Name: Simpson Well #: 21-1
Phone: 1700/100 2100	Lease Name: Simpson Well #: 21-1 Field Name: Hatch NE
CONTRACTOR: License# 33557	
Name: SKYY Drilling	Is this a Prorated / Spaced Field? Yes ✓ No
	Target Formation(s): Mississippian  Nearest Lease or unit boundary: 340'
Well Drilled For: Well Class: Type Equipment:	
Oil Enh Rec 🗸 Infield 🗸 Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Yes Vo
OWWO Disposal Wildcat Cable	Public water supply well within one mile:  Depth to bottom of fresh water:  Yes  No
Seismic;# of Holes Other	Depth to bottom of usable water: 200+ 300+
Other	
	Surface Pipe by Alternate: 1 2 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 1,800'
Well Name:	hat I I
Original Completion Date:Original Total Depth:	Tomation at Total Deptil.
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well   Well Farm Pond Other
If Yes, true vertical depth:	<del></del>
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR)
KCC DKT #:	• — — —
	Will Come he taken?
NOC DR1 #.	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone: RECEIVED
AFFI.	If Yes, proposed zone: RECEIVED  KANSAS CORPORATION COMMISSION
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

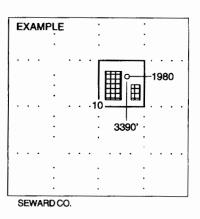
API No. 15	Location of Well: County: Coffey
Operator: Petrol Oil and Gas, Inc.	550 feet from N / S Line of Section
Lease: Simpson	2300 feet from Feet from E / W Line of Section
Well Number: 21-1	Sec. 21 Twp. 19 S. R. 16 ✓ East Wes
Field: Hatch NE	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR of acreage: AFNE SWSW - SE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	Cocilon Comer used.

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).