For KCC Use: 12.3-05 Effective Date: 3 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

est he approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date November 28, 2005 month day year	Spot NWNE SE SE Sec. 6 Twp. 20 S. R. 17 West
33247	1196 feet from N / V S Line of Section
OPERATOR: License# 33247 Name: Petrol Oil and Gas, Inc.	406 feet from JE / W Line of Section
Name: 1 and Gas, Inc. Address: 3161 East Warm Springs Road, #300	Is SECTION ✓ Regular Irregular?
City/State/Zip: Las Vegas, NV 89120	- ·
Contact Person: Paul Branagan	(Note: Locate well on the Section Plat on reverse side) County: Coffey
Phone: (785) 733-2158	Lease Name: Winsky Well #: 6-1
none: Start and a	Field Name: Hatch NE
CONTRACTOR: License# 33557	Is this a Prorated / Spaced Field? Yes V No
Name: SKYY Drilling	Target Formation(s): Mississippian
	Nearest Lease or unit boundary: 406'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
Oil Enh Rec 🗸 Infield 🗸 Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 499+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
	Length of Surface Pipe Planned to be set: 40'
f OWWO: old well information as follows:	Length of Conductor Pipe required: none
Operator:	Projected Total Depth: 1,800'
Well Name:	Formation at Total Depth: Mississippian
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ N	O Well Farm Pond Other
f Yes, true vertical depth:	Visit V Tallit Side Strict
Bottom Hole Location:	(Note: Apply for Permit with DWR)
BORON FIOR ECCRION.	— (Note: Apply for Permit with DVPH 1)
KCC DKT #·	NAGH Cover he telegra?
KCC DKT #:	Will Cores be taken? Yes ✓ No
KCC DKT #:	If Yes, proposed zone:
•	If Yes, proposed zone:RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

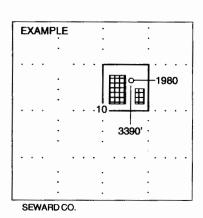
API No. 15	Location of Well: County: Coffey		
Operator: Petrol Oil and Gas, Inc.	1196feet from N / ✓ S Line of Section		
Lease: Winsky	1196 feet from N / S Line of Section 406 feet from V E / W Line of Section		
Well Number: 6-1 Field: Hatch NE	Sec. 6 Twp. 20 S. R. 17 ✓ East West		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR / QTR / QTR of acreage: NWNE - SE . SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).