CORRECTED

For KCC Use:	11-5-05
Effective Date:	1123.00
District #	
0042 TV60	No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

OCT 2 8 2005 Form must be Typed Form must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date 11 - 25 - 2005	(5) days prior to commencing WCC WICHITA Spot	East
month day year	C W/2 SW Sec. 3 Two 14 s. R. 14	X West
PERATOR: License#7281	1320 feet from N/X S Line of	Section
lame: Alan Vonfeldt	4020 3900 feet from XE / W Line of	Section
ddress: 128 Eves Drive	Is SECTION X Regular Irregular?	
ity/State/Zip: Russell, Kansas 67665	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Alan Vonfeldt	County: Russell	
hone: (785)483-6446	Lease Name: Boxberger Well #:	H-14
	Field Name: Russell	
ONTRACTOR: License# 9431		Yes X No
ame: Vonfeldt Drilling, Inc.	Target Formation(s): IKC/ Gorham Sand	
Mall Class. Tree Sociements	Nearest Lease or unit boundary: 660 1320	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1825 est.	feet MSL
XIOII Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 200 240	
Seismic;# of Holes [] Other	Depth to bottom of usable water: 440 400	
Other	Surface Pipe by Alternate: X 1 2	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 825	
Operator:	Length of Conductor Pipe required:NONE	
Well Name:	Projected Total Depth: 3300	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Gorham Sand	
•	Water Source for Driffing Operations:	
irectional, Deviated or Horizontal wellbore?	Well X Farm Pond Other	alone de
Yes, true vertical depth:	DWR Permit #:	
ottorn Hole Location:	(Note: Apply for Permit with DWR)	
CC DKT #:		Yes X No
1 1 1 1 1 1 1 1 - 1 -		
WAS: 46221 22 AFF	20/4 E-1	· 63 - 20 - 20
WAS: W/250 AFF	IDAVIT IS: S960 TEL KANGAGOOD	CEIVED
he undersigned hereby affirms that the drilling, completion and eventual pl	IDAVIT IS 3960 FEL KANSAS CORPORTING OF THE SEQ. SEQ. SEQ. SEQ. SEQ. SEQ. SEQ. SEQ	ORATION COMMIS
is agreed that the following minimum requirements will be met:	TC C SW MOU	4 7
	IS: CSW NOV	17 2005
t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on ear	IS: CSW NOV	1 7 2005
Notify the appropriate district office <i>prior</i> to spudding of well;	IS: CSW NOV	1 7 2005
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

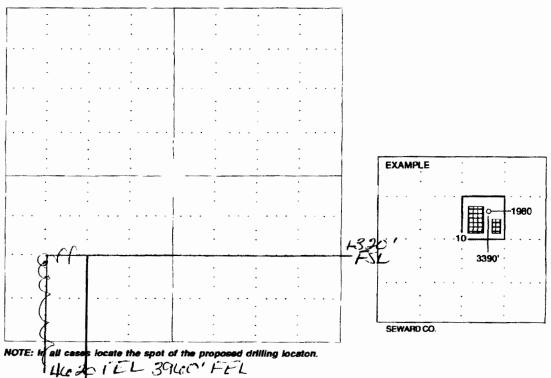
Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Russell
Operator: Alan Vonfeldt	
Lease: Boxberger	4620 3740 feet from X E / W Line of Section
Well Number: H-14	Sec. 3 Twp. 14 S. R. 14 East X Wes
Field: Russell	
Number of Association with the last well.	Is Section: X Regular or Irregular
Number of Acres attributable to well: OTR / QTR / QTR of acreage: C \overline{W}/2 SW	
OTH / OTH of acreage: W/ E - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).