For KCC Use: Effective Date:	12.4-05
District #	. 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Mean			Must be ap	proved by KCC five	(5) days prior to commenc	ing well	
New	Expected Spud Date	12	12	2005	Spot		x East
Common		month	day	your	NE NE SW	Sec. 18 Two. 16	S.R. 25 West
Canary Operating Corporation Canary Operating Corporation	OPERATOR: Linear #	33677					
Is SECTION X Regular Immgular Immg	Canani One	erating Corpor	ation				
Collection Page 1 Section Plat on the Sectio					Is SECTIONX Reg		_
Country — Milam! Lease Name:	City/State/Zin. Stilwell.	KS 66085			(Materil and	do well on the Coellon Diet on	
Lease Name:	Contact Person: Stave	e Allee				ne west on the Section Fittl on i	everse sue)
Feet Name Losnese Name Losnese Name Name Losnese Name	/042\ 220 P060 /					Well # 21-18-16-25	
a this a Proceased / Speced Field? well and well			•			ıra	
West Drilled For: West Class: Type Equipment: Ground Surface Elevation: 1049 (Est. from Topo). feet MSL Water Surface Pool Est. Inflead Moud Plotary Water Surface Elevation: 1049 (Est. from Topo). feet MSL Water Surface Elevation: 1049 (Est. from Topo). feet MSL Water Surface Elevation: 1049 (Est. from Topo). feet MSL Water Surface Elevation: 1049 (Est. from Topo). feet MSL Water Surface Elevation: 1049 (Est. from Topo). feet MSL Water Surface Elevation: 1049 (Est. from Topo). feet MSL Water Surface Pool Est. 1040 (Est. from Topo). feet MSL Water Surface Pool Est. 1040 (Est. from Topo). feet MSL Water Surface Pool Est. 1040 (Est. from Topo). feet MSL Water Surface Pool Est. 1040 (Est. from Topo). feet MSL Water Surface Pool Est. 1040 (Est. from Topo). feet MSL Water Surface Pool Est. 1040 (Est. from Topo). feet MSL Water Surface Pool Est. 1040 (Est. from Topo). feet MSL Water Surface Pool Est. 1040 (Est. from Topo). feet MSL Water Surface Pool Est. 1040 (Est. from Topo). feet MSL Pool Est.						end Field?	Yes X No
ON	Name: NA. Will advi	se on ACO-1		~	Target Formation(s):		ee Coals
ON	Well Dilled For	Well Clean	Tivrae	Favinment	Nearest Lease or unit b	oundary: 991'	220
Selamic Storage Pool Ext. X Air Rotary Water well within one-quarter rife; Yes No No No No No No No N		_				_{n:} 1049 (Est. f	rom Topo) teet MSL
Cable Other Othe		=	-	•	Water well within one-qu	erter mile:	Yes X No
Selamic; 2 of Holas	<u> </u>	• <u> </u>					Yes X No
Depth to bottom of useble weter:		<u></u>		, and a			
Surface Pipe by Alternate: 1 X 2 2 2 2 2 2 2 2 2	=	110000			Depth to bottom of usab	ne water: 240'+/-	
Distriction of the complete of							
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	If OWWO: old well inform	nation as follows:					
Original Completion Date:Original Total Depth:	Operator:			/	Length of Conductor Pig	pe required: 14016	
Wester Source for Drilling Operations: Wester Source for Drilling Operation Operations: Wester Source for Drilling Operation Operations: Wester Source for Drilling Operation Operations: Wester Source for Operations: Wester Source for Operation Operations: Wester Source for Operation of Operation Operations: Wester Source for Operation Operations: Wester Source for Operation Operations Operations Operations Wester Source for							
West Farm Pond Other x	Original Completion D)ate:	Original Tota	Depth:			
DWR Permit et	Directional. Deviated or H	orizontal wellbore?		Yes X No			
Will Cores be taken? Yes X No						Torid Other	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will a chief plugged or production casing is cemented in; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas eurface casing order #133,891-C, which applies to the KCC Usatrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. In hereby certify that the statements made herein are true and to the bast-of my knowledge and tables. File Completion Form ACC-1 within 120 days of spud date; File Emill PIP Application (form CDP-1) with Intent to Drilt; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion form according to field proration orders; Notify appropriate district office as hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Cotaln written approved before disposing or injecting seal water. H this permit has expired (See: authorize						he: Annie for Permit with DWR	
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shelf be set by circulating cement to the top; in all cases surface pipe shalf be set through all unconscilidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shalf be cemented from below any usele water to surface within 120 days of spud date. 6. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shalf be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the base-of my knowledge and 158/ed. API # 15 - 2 8 1 3 6 000 Approved by: RTP II = Z 9 0 5 Approved by: RTP II = Z 9 0 5 Approved by: RTP II = Z 9 0 5 Approved by: RTP II = Z 9 0 5 Approved by: RTP II = Z 9 0 5 This authorization void # drilling not started within 6 morths of approval date.) Spud date: Agent: Apent B to Village Approval desired office and proval opiration date) pieces check the box below affect appraision date) pieces check the box below affect appraision date) pieces check the box below after to the address below. Well Not Drillage Approved to Operator or Agent: Well Not Drillage Approved to Operator or Agent: Well Not Drillage Approved t	KCC DKT #:					e, Apply for Formal Wall Diffi	
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drift shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best-of my knowledge and billief Date: 11/22/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 2 8 1 3 6 000 Conductor pipe required	•		•	-	lugging of this well will com	ply with K.S.A. 55 et. seq.	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolicitated materials pitus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is camented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bow any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best-of my knowledge and to the past-of my knowledge and to the case, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15	It is agreed that the follow	wing minimum req	uirements w	#I be met:			
For KCC Use ONLY API # 15 - 2 1 - 2 8 3 G	A copy of the appr The minimum amo through all uncors If the well is dry The appropriate di If an ALTERNATE Or pursuant to App	roved notice of inte- bunt of surface pipe colidated materials ole, an agreement strict office will be II COMPLETION, pendix "B" - Easte	ent to drill all e as specific plus a minir between th notified bek production em Kansas e	half be posted on ea ed below shalf be a mum of 20 feet into t e operator and the c ore well is either plu pipe shall be camen surface casing order	of by circulating cement to the underlying formation. listrict office on plug length aged or production casing is led from below any usable #133,891-C, which applies	and placement is necessary comented in; water to surface within 120 to the KCC District 3 area	nry prior to plugging; O days of spud date. a, alternate II cementing
For KCC Use ONLY API # 15 - 12 - 28136	I hereby certify that the s	statements made !	nerein are tr	ue and to the best o	f my knowledge and belief	//	
For KCC Use ONLY API # 15 - 28136-000 Conductor pipe required NONE feet File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Date: 11/22/05	Signature of	Operator or	Agent:	R. Stahle	Title:	
For KCC Use ONLY API # 15 - 28136-000 Conductor pipe required NONE feet File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:		-			Remember to:		
API # 15 - 28136-000 Conductor pipe required NONE feet File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Approved by: RTO 11-29-05 This authorization expires: 5-29-06 (This authorization void if driffing not started within 6 months of approval date.) Spud date:Agent:	For KCC Use ONLY					(form CDP-1) with Intent to	Drift: 1
Conductor pipe required	ADI 4.15 12	1-281	36 ~	2000	• • • • • • • • • • • • • • • • • • • •	•	
Minimum surface pipe required		11 0115			·	•	
Approved by: RTP =29.05 This authorization expires: 5-29.00 (This authorization void if dritting not started within 6 months of approval date.) Spud date:Agent:	1	70	R				-
This authorization expires: 5-29.00 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent:	Minimum surface pipe n	equired		set per Alt. 4 (2)			
This authorization expires: 5 ~ 2 4 . O Ce (This authorization void if driffing not started within 6 months of approval date.) Spud date: Agent:	Approved by: KJT	11-77.05					
(This authorization void it dritting not started within 5 months of approval date.) Well Not Drifted - Permit Expired	1	E ~ 20	.0G	-			
Spud date: Agent: Signature of Operator or Agent:	(This authorization void #	drilling not started w	nithin 6 month	s of approval date.)			NOW.
						•	1
	Spud date:	Agent:			Signature of Operator o	r Agent:	

Hall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 6720

RECEIVED

NOV 2 8 20th

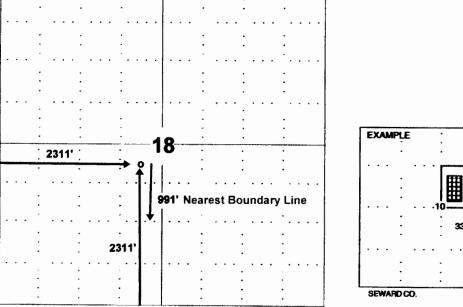
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

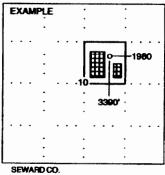
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Miami
Operator: Osborn Energy, L.L.C.	
Lease: Deer	2311 feet from N / X S Line of Section 2311 feet from E / X W Line of Section
Well Number: 21-18-16-25	Sec. 18 Twp. 16 S. R. 25 X East Wes
Field: Louisburg	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PI AT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton. Miami Co.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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