For KCC	Use:	12.1	1.05	
Effective	Date:	14	7.00	
District #		-3		
SGA?	Yes	X No		

## Kansas Corporation Commission Oil & Gas Conservation Division

# NOV 2 8 2005 Form C-1 CC WICH be typed Form must be Signed All blanks must be Filled

RECEIVED

### NOTICE OF INTENT TO DRILL

Expected Spud Date	12	15	2005	Co.	
Expected Spud Date	month	day	year	Spot  SE SE SW Sec. 17 Twp. 22 S. R. 14 We	ast est
OPERATOR: License	<sub>4</sub> 33453			330 feet from N / V S. Line of Section	
Name: Stephen C. Jo	nes				
Address: 12 North Ar	rmstrong			Is SECTION Regular Irregular?	
City/State/Zip: Bixby, 0	OK 74008			(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Stev	ve Jones			County: Coffey	
Phone: 918-366-3710	)			Lease Name: Esther Osborne Well #: 3A	
	/	/		Field Name: Wildcat	
CONTRACTOR: Licer	nse# 32546			Is this a Prorated / Spaced Field?	No
Name: Kan Drill				Target Formation(s): Mississippian	
Well Drilled Fo	or: Well Class	: Type	Equipment:	Nearest Lease or unit boundary: 550'	
(				Ground Surface Elevation: 1180 feet M	ISL.
<b>=</b> = = = = = = = = = = = = = = = = = =	nh Rec Infield	<u></u>	Mud Rotary	Water well within one-quarter mile:	No
	torage Pool		Air Rotary	Public water supply well within one mile:	
	isposal Vilde		Cable	Depth to bottom of fresh water: 100	
Seismic;	# of Holes Other	1		Depth to bottom of usable water: 200	
Other				Surface Pipe by Alternate: 1 2	
If OWWO: old well inf	formation as follows:			Length of Surface Pipe Planned to be set: 40'	
Operator:				Length of Conductor Pipe required: NONE	
				Projected Total Depth: 2000'	
Original Completio	on Date:	_Original Tota	I Depth:	Formation at Total Depth: Mississippian	
		_	•	Water Source for Drilling Operations:	
Directional, Deviated of	or Horizontal wellbore	e?	Yes 🔀 No	Well ✓ Farm Pond Other	
If Yes, true vertical dep	epth:			DWR Permit #:	_
				(Note: Apply for Permit with DWR )	
					No
KCC DKT #:	eby affirms that the	drilling, comple	AFF	(Note: Apply for Permit with DWR )	No
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

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If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Coffey
Operator: Stephen C. Jones	830 feet fromN / 📝 S Line of Section
Lease: Esther Osborne	E / V W Line of Section
Well Number: 3A	Sec. 17 Twp. 22 S. R. 14 ✓ East West
Field: Wildcat	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SE - SE - SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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EXAMPLE		
	 198	30
	3390'	
	: :	

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NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).