Corrected

For KCC Use: 12.3.05
Effective Date: 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	(5) days prior to commencing well	
Danambar 2, 2005		/
Expected Spud Date December 3, 2005	Spot 20 20 20 20 20 20 20 20 20 20 20 20 20	ast 🖊
month day year	SESE NW SW Sec. 19 Twp. 23 S. R. 20 W	est
DPERATOR: License# 30993	1540 feet from N / S Line of Section	
lame M.A.E. Resources, Inc.	4180 feet from F E / W Line of Section	
ddress. P.O. Box 257	Is SECTION RegularIrregular?	
ity/State/Zip: Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side)	
ontact Person: Brad Cook	County: Allen	
hone: (620) 852-3333	Lease Name: Jon Conley Well #: 20	
	Field Name: lola	/
ONTRACTOR: License# 5786	Is this a Prorated / Spaced Field?	No
lame: McGown Drilling, Inc.	Target Formation(s): Squirrel	-
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 220'	
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet N	_
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓	
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic: # of Holes Other	Depth to bottom of fresh water: 100+	
Other	Depth to bottom of usable water: 200+	
	Surface Pipe by Alternate: 1 2 20'	
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none Projected Total Depth: 800'	
Well Name:	Formation at Total Depth: Squirrel	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	_
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Location:	(Note: Apply for Permit with DWR )	
CC DKT #:	Will Cores be taken? Yes   ✓	No
NAS: 15.003, 29 842-00.00	If Yes, proposed zone:	4
	RECEIVE	
45 15 001 29342 00 00 AFF	DANCE ANSAS CODDODATION	~~× = = = = = =
	DAVIT *ANSAS CORPORATION	
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