| For KCC Use: | 12.4.05 |
|-----------------|---------|
| Effective Date: | 12.4.05 |
| District # | |
| | Λ |

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

| 5 | | |
|---|--|-------------------------|
| Expected Spud Date | Spot VE | |
| month day year | | /est |
| OPERATOR: License# 33453 | 1650 feet from N / S Line of Section | |
| Name: Stephen C. Jones | Teet from VE / W Line of Section | |
| 12 North Armstrong | Is SECTIONRegularIrregular? | |
| City/State/Zip: Bixby, OK 74008 | (Note: Locate well on the Section Plat on reverse side) | |
| Contact Person. Sieve Jones | County: Coffey | |
| Phone: 918-366-3710 | Lease Name: Martha Schneider Well #: 2 | |
| 32548 | Field Name: Wildcat | |
| CONTRACTOR: License# 32548 / | Is this a Prorated / Spaced Field? | No L |
| Name: Name: Name: | Target Formation(s): Mississippian | |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary: 1650' | |
| Oil Enh Rec Infield ✓ Mud Rotary | Ground Surface Elevation: 1115 feet M | |
| ✓ Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: | No |
| OWO Disposal Villdcat Cable | Public water supply well within one mile: | No |
| Seismic;# of Holes Other | Depth to bottom of fresh water: 100 | |
| Other | Depth to bottom of usable water: 200 | |
| | Surface Pipe by Alternate: 1 2 | |
| If OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 40' | |
| Operator: | Length of Conductor Pipe required: | |
| Well Name: | Projected Total Depth: 2000' Sormation at Total Depth: Mississippian | |
| Original Completion Date:Original Total Depth: | Total depth. | |
| Directional, Deviated or Horizontal wellbore? | Water Source for Drilling Operations: Well Farm Pond Other | |
| If Yes, true vertical depth: | DWR Permit #: | |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) | |
| KCC DKT #: | Will Cores be taken? Yes ✓ | No |
| | | _1.40 |
| | it yes, proposed zone: | |
| | If Yes, proposed zone: | _ |
| | DAVIT RECEIVED |) |
| The undersigned hereby affirms that the drilling, completion and eventual plu | DAVIT ugging of this well will comply with K.S.A. 55 et. seq. | |
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 | Location of Well: County: Coffey |
|--|---|
| Operator: Stephen C. Jones | 1650feet from $\boxed{\hspace{-0.1cm} \checkmark\hspace{-0.1cm}}$ N / $\boxed{\hspace{-0.1cm} \hspace{-0.1cm}}$ S Line of Section |
| Lease: Martha Schneider | 1650 feet from 🗸 E / W Line of Section |
| Well Number: 2 | Sec. 32 Twp. 22 S. R. 14 VEast West |
| Field: Wildcat | |
| Number of Acros attributable to well- | Is Section: ✓ Regular or ☐ Irregular |
| Number of Acres attributable to well: | |
| QTR / QTR / QTR of acreage: NE - SW - NE | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |
| | |
| | |
| | |
| | _AT |
| (Show location of the well and shade attribution | utable acreage for prorated or spaced wells.) |
| (Show footage to the neares | t lease or unit boundary line.) |
| 1650 | |
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| | |
| | |
| | • |
| | 1650' |
| | |
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| | |
| | EXAMPLE |
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| | |
| | 1980 |
| | |
| | . |
| | 2000 |
| | 3390' |
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| | |
| | |
| | |
| | SEWARD CO. RECEIVED |
| | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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