CORRECTED RSP 11-29.2005

Effective Date: OII & GAS CON	RATION COMMISSION Form C-1 ISERVATION DIVISION December 2002
District # 3	Form must be Typed
	NTENT TO DRILL Form must be Signed
Must be approved by KCC fiv	re (5) days prior to commencing well
	* Cornected location
Expected Spud Date 10 29 2005	Spot , East
month day year	NE NE 15 33 17
5450	Sec S. H West
OPERATOR: License#5150	isot from [4 14 7] 15 Line of Section
Name: COLT ENERGY, INC.	Teet from [7] E / [W Line of Section
Address: POBOX 388	Is SECTIONRegular ✓ Irregular?
City/State/Zip: IOLA, KS 66749	(Note: Locate well on the Section Plat on reverse side)
Contact Person: DENNIS KERSHNER	County: MONTGOMERY
Phone: 620-365-3111	Lease Name: R KING Well #:2-15 - [-
	Field Name: COFFEYVILLE- CHERRYVALE
CONTRACTOR: License# 5675	
Name: MCPHERSON DRILLING	Is this a Prorated / Spaced Field? Yes Voc Mississippi
	Target Formation(s): MISSISSIPPI
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 797 feet MSL
✓ Gas Storage ✓ Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No
	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 150
Seismic; # of Holes Other	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
W 200 11 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Length of Surface Pipe Planned to be set: 20'
If OWWO: old well information as follows:	Length of Conductor Pipe required: NONE
Operator:	
Well Name:	Projected Total Depth: 1100 Formation at Total Depth: MISSISSIPPI
Original Completion Date:Original Total Depth:	
Directional, Devlated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
-	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ Yes
14AS: 1.10/01/1 1000/02, alivate	If Yes, proposed zone:
WAS: 660'FNL, 1980'FEL NUNE	in les, proposed zoria.
IS: 330 FNL LALA FEEL NO SCAFE	FIDAVIT * WAS: RKING 2-15 IS R.KING#1
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. sec
IS: 330 FNL, 660 FEL NIZNEAS The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met-	plugging of this well will comply with K.S.A. 55 et. seq.
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