For KCC Use:

Effective Date:
District #

SGA?

No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date November 30, 2005	Spot Fast
month day year	Spot - NE - SW Sec. 20 Twp. 28 S. R. 19 West
OPERATOR: License# 33344	1980 feet from N / S Line of Section
Name: Quest Cherokee LLC	1900 feet from E / W Line of Section
Address: 9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person Richard Marlin	County: Neosho
Phone: (405) 488-1304	Lease Name: Stich, William A. Well # 20-2
CONTRACTOR: License# Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?
Ivalie.	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 Ground Surface Elevation: 914 feet MSL
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 914 feet MSL Water well within one-quarter mile: Yes No
Gas Storage Pool Ext.	Public water supply well within one mile:
OAWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic; # of Holes Other Other Coalbed Methane	Depth to bottom of usable water: 200
Other Coulded McCharle	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water source for Drining Operations: Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	RECEIVED
	IDAVIT KANSAS CORPORATION COMMISSION
AFF The undersigned hereby affirms that the drilling, completion and eventual pult is agreed that the following minimum requirements will be met:	IDAVIT KANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq.
The undersigned hereby affirms that the drilling, completion and eventual p	IDAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	IDAVIT KANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; CONSERVATION DIVISION
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	IDAVIT KANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; TONSERVATION DIVISION by by circulating cement to the top; in all cases surface With HTP/Kep set
The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of the minimum amount of surface pipe as specified below <i>shall be second</i> all unconsolidated materials plus a minimum of 20 feet into the	IDAVIT *ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; *CONSERVATION DIVISION the by circulating cement to the top; in all cases surface with ring key set the underlying formation.
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the defense of the well is dry hole, an agreement between the operator and the defense of the appropriate district office will be notified before well is either plug	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 The drilling rig; CONSERVATION DIVISION the by circulating cement to the top; in all cases surface with the property of the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in;
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the constant of the surface pipe as specified before well is either plug to the surface pipe as the surface pipe as specified before well is either plug to the surface pipe as a minimum of 20 feet into the sur	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 The drilling rig; CONSERVATION DIVISION the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date.
The undersigned hereby affirms that the drilling, completion and eventual problems agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the second of	RECEIVED ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 The drilling rig; CONSERVATION DIVISION the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; Iged or production casing is cemented in; Ited from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
The undersigned hereby affirms that the drilling, completion and eventual profit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the appropriate district office price as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard of the well is dry hole, an agreement between the operator and the description of the standard of the specified before well is either plug that the standard of the standard of the standard of the specified before well is either plug that the standard of th	IDAVIT *ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. *NOV 2 9 2005 Ch drilling rig; *CONSERVATION DIVISION the by circulating cement to the top; in all cases surface with right set the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual properties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall unconsolidated materials plus a minimum of 20 feet into the season of the well is dry hole, an agreement between the operator and the drilling that the statement of the specific district office will be notified before well is either plug that an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements is the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and the specific that the statements are true and the specific that the statements are true and the specific that the statements are true	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 The drilling rig; CONSERVATION DIVISION the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and eventual profit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the approved notice of intent to drill <i>shall be</i> posted on each and the description of the appropriate district office price as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the standard of the well is dry hole, an agreement between the operator and the description of the standard of the specified before well is either plug that the standard of the standard of the standard of the specified before well is either plug that the standard of th	IDAVIT *ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. *NOV 2 9 2005 Ch drilling rig; *CONSERVATION DIVISION the by circulating cement to the top; in all cases surface with right set the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; aged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual properties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill shall unconsolidated materials plus a minimum of 20 feet into the season of the well is dry hole, an agreement between the operator and the drilling that the statement of the specific district office will be notified before well is either plug that an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the best of the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements made herein are true and to the specific that the statements is the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and to the specific that the statements are true and the specific that the statements are true and the specific that the statements are true and the specific that the statements are true	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 The drilling rig; CONSERVATION DIVISION the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.
The undersigned hereby affirms that the drilling, completion and eventual processing processing and the second processing	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; CONSERVATION DIVISION by by circulating cement to the top; in all cases surface with the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and befilef. Title: Chief Operating Officer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual properties agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the minimum amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the seen that the well is dry hole, an agreement between the operator and the foundation of the seen that the statement of the seen that the statements will be notified before well is either plug to the surface casing order must be completed within 30 days of the spud date or the well shall be the seen that the statements made herein are true and to the best of the surface casing order must be completed within 30 days of the spud date or the well shall be seen that the statements made herein are true and to the best of the surface casing order of the spud date or the well shall be seen that the statements made herein are true and to the best of the surface casing order of the spud date or the well shall be seen that the statements made herein are true and to the best of the surface casing order of the spud date or the well shall be seen that the statements made herein are true and to the best of the surface casing order or the su	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; CONSERVATION DIVISION by by circulating cement to the top; in all cases surface with the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Chief Operating Officer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual processing processing and the second processing	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface Wich the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; god or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Chief Operating Officer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual processing processing and the second processing	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; CONSERVATION DIVISION by by circulating cement to the top; in all cases surface with the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Chief Operating Officer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual profits agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and amount of surface pipe as specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the second strict of the well is dry hole, an agreement between the operator and the following strict office will be notified before well is either plug for the surface district office will be notified before well is either plug for grusuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the profit of the spud date or the well shall be completed. 1. November 23, 2005 Signature of Operator or Agent: 1. Source of Conductor pipe required.	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; CONSERVATION DIVISION It by circulating cement to the top; in all cases surface with the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; god or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Chief Operating Officer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual provided it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a minimum of 20 feet into the second all unconsolidated materials plus a specified below shall be consolidated and into the second all unconsolidated materials plus a specified below shall be consolidated and into the second all unconsolidated plus as specified below shall be consolidated and into the second all unconsolidated plus as specified below shall be consolidated and into the second all unconsolidated plus as specified below shall be consolidated and into the second all unconsolid	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; CONSERVATION DIVISION the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; led from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and befief. Title: Chief Operating Officer Remember to: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the description of the well is dry hole, an agreement between the operator and the description of the appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall in the late of the well shall be well in the late of the well shall in the late of the well shall be well in the late of the well shall be well in the late of the well shall be well in the late of the well shall be well in the late of the well shall be well in the late of the late of the well shall be well in the lat	IDAVIT ANSAS CORPORATION COMMISSION lugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 2005 Ch drilling rig; CONSERVATION DIVISION of by circulating cement to the top; in all cases surface with the underlying formation. Ilistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and befief. Title: Chief Operating Officer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the well is either plug to the set of the well is either plug to the set of the well is either plug to the set of the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of the properties of the set	IDAVIT ANSAS CORPORATION COMMISSION In the property of the p
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the well is either plug to the set of the well is either plug to the set of the well is either plug to the set of the well is either plug to the set of the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. I hereby certify that the statements made herein are true and to the best of the set of the	IDAVIT KANSAS CORPORATION COMMISSION Received Mov 2 9 2005 Ch drilling rig; CONSERVATION DIVISION The underlying formation. Ristrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and befief. Title: Chief Operating Officer Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set of the well is either plug to the set of the well is either plug to the set of the well is either plug to the set of the well shall be completed within 30 days of the spud date or the well shall be c	IDAVIT ANSAS CORPORATION COMMISSION In the property of the p

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

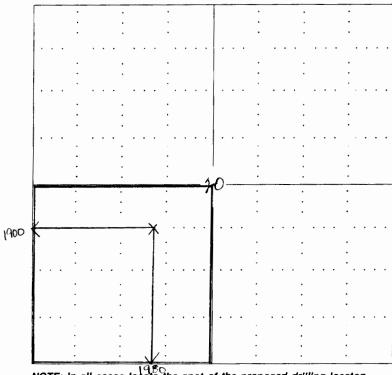
Plat of acreage attributable to a well in a prorated or spaced field

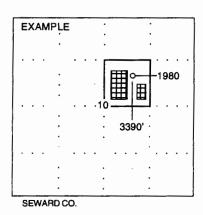
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	
Lease: Stich, William A.	1980 feet from N / S Line of Section 1900 feet from E / W Line of Section
Well Number: _20-2	Sec. 20 Twp. 28 S. R. 19 East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: 🕡 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).