

For KCC Use: 12-5-05  
Effective Date: 3  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

OWWO

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 15 05  
month day year

OPERATOR: License# 33487  
Name: Orbit Energy I.L.C.  
Address: 4801 Woodway Suite 305W  
City/State/Zip: Houston, TX 77056  
Contact Person: Yazmin Leyva  
Phone: 713-355-7000

RECEIVED  
KANSAS CORPORATION COMMISSION  
NOV 30 2005

CONTRACTOR: License# 32701  
Name: C & G Drilling Inc.  
CONSERVATION DIVISION  
WICHITA, KS

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Cable

If OWWO: old well information as follows:  
Operator: Publishers Petroleum  
Well Name: Sherman #1  
Original Completion Date: 11/1/73 Original Total Depth: 1960

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot NE 1/4 SE - NE Sec. 19 Twp. 30 S. R. 11  
 East  West  
1980 feet from  N /  S Line of Section  
350 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: ELK  
Lease Name: DB19 (Lake Creek #12) Well #: 3  
Field Name: WC

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 350

Ground Surface Elevation: 1046 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100+  
Depth to bottom of usable water: 280

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: \_\_\_\_\_ Well has 151' 7" Surface Pipe

Length of Conductor Pipe required: NONE  
Projected Total Depth: 2500  
Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/29/05 Signature of Operator or Agent: [Signature] Title: Director of Operations

For KCC Use ONLY  
API # 15 - 049-20258-00-01  
Conductor pipe required NONE feet  
Minimum surface pipe required 151 feet per Alt. \* (2)  
Approved by: RJP 11-30-05  
This authorization expires: 5-30-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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