RECEIVED

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NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well Expected Spud Date 12 02 2005 Spot Month All blanks must be Signed All blanks must be Filled Spot Month Spot Month Spot Moltro Energy Group, Inc. Address: P.O. Box 691734 City/State/Zip: Tulsa, Oklahoma 74169 Contact Person: Jeff Steinke and Robert Pfannenstiel Phone: 918-438-7971 and 405-612-1534 Form must be Typed Form must be Typed Form must be Signed All blanks must be Filled NW SE NE Sec. 16 Twp. 33 S. R. 14 V West 1650 teet from V N / S Line of Section 990 teet from V E / W Line of Section Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side) County: Barber Lease Name: McGrath Field Name: Aetna Gas Area	17. 5. 03	ATION COMMISSION 1107 L 2003 Form C-1	
NOTICE OF INTENT 1 DURILL Note		ERVATION DIVISION KCC MICHITA Form must be Typed	
Must be approved by KCC five (s) days prior to commencing well		TENT TO DRILL Form must be signed	
Specified Sput Date 12	SUA! les / les	All Diabks must be Filled	
Separation Sep	must be approved by Noo IIIV	(o) days prior to communately won	
OPERATOR: Licensee 33038 New Year New SE NE Sec 16 Tup 33 S. R. 14 16 1650 165	5	Snot Fact	
Section Sect		Sps.	
Section Sect	/ / /		
Name: Melifo Energy Group, Inc. Address: P. Disa. OSBathman 74159	OPERATOR: License#_33638 V		
Collect Person. Self-Self-Self-Self-Self-Self-Self-Self-	Name. Metro Energy Group, Inc.	leet from PE / W Line of Section	
Collect Person. Self-Self-Self-Self-Self-Self-Self-Self-	Address: P.O. Box 691734	Is SECTIONRegularIrregular?	
Contact Person, 3-6ff Steinhe and Robert Plannersteel	City/State/Zip: Tulsa, Oklahoma 74169		
Special Content Special Co	Contact Person. Jeff Steinke and Robert Plannenstiel	County: Barber	
Summe Landmark Drilling Well Drillind For: Well Calass: Type Equipment: Target Formation(s): Mississipplain, Chattanooga, Simpson Ves No No No No No No No N	Phone: 918-438-7971 and 405-612-1534	Lease Name: McGrath Well #: 1-16	
Sins a Prorated Spaces Free Sees Post		Field Name: Aetna Gas Area	
Well Drilled For. Well Class: Type Equipment: Ground Stratace Elevation: 1995 Instead Ground Stratace Elevation: 1995 Instead Mod Rolary Wildcarl Ground Stratace Elevation: 1995 Instead Mod Rolary Wildcarl Ground Stratace Elevation: 1995 Instead Mod Rolary Wildcarl Cable Dother Dother Cable Dother Dother Cable Dother Dother Cable Dother Cable Dother Cable Dother Cable Dother Cable Dother Doth		Is this a Prorated / Spaced Field?	
Nearest Lease or unit boundary: 900 feel	Name: Landmark Drilling	Target Formation(s): Mississippian, Chattanooga, Simpson	
Comparison Com	W. # 5 75 4 5	Nearest Lease or unit boundary: 990 feet	
Gass Storage Pool Ext Air Rotary Water well within one make: Water well within 100 Water well within 100 Water well within 100 Water well within 100 Water well well well well well one make well water well water well water well well well well well well well we			
Gas Storage Pool Ext. Cable			
Depth to bottom of tresh water: 150 Depth to bottom of tresh water: 150 Depth to Dottom of usable water to Supply the Us			
Solsmic:# of Holes _ Other	OWWO Disposal Wildcat Cable		
Cowwoo. old well information as follows: Coperator:	Seismic;# of Holes Other		
Length of Surface Pipe Planned to be set250 feet	Other	·	
Length of Conductor Pipe required: 50 feet	WOUND AND BUILDING		
Well Name: Original Completion Date: Original Total Depth: Properties of total Depth: S300 Formation at Total Depth: Arbuckle Formation at Total Depth: Arbuckle Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling for Source for Drilling Operation of Source for Drilling Operation of Drilling for Drilling Operation of Drilling for Drilling Operation of Drilling for Source for Drilling Operation of Drilling for Drilling Operation of Drilling for Drilling Operation of Drilling for Drilling Operation of D			
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Directional, Deviated or Horizontal wellbore?	Original Completion Date:Original Total Depth:	Tornianor a Total Depin.	
Note: Apply for Permit with DWR DWR Perm	Directional, Deviated or Horizontal wellbore?		
Bottom Hole Location:			
Will Cores be taken? If Yes, proposed zone: Mississippian, Chattanooga Yes No No No No No No No N			
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 test into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. It an ALTENNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 187 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugging. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate:			
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Date: 22 NOV2005 Signature of Operator or Agent: Title: Corporal Secretary For KCC Use ONLY API # 15 - Conductor pipe required NONE feet Minimum surface pipe required 1 feet per Alt. 1 1 2 Approved by: 2 1 2 30 - 0 6 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date:			
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API # 15	[- was u _ suu		
Conductor pipe required	FORKU USS ONLY 77 976, 70 077		
Conductor pipe required	API # 15		
Minimum surface pipe required 200 feet per Alt. 1 2 2 3 4 4 5 5 5 5 5 5 5 5	Conductor pipe required NONE feet	,	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Barber
Operator: Metro Energy Group, Inc.	1650 feet from N / S Line of Section
Lease: McGrath	990 feet from E / W Line of Section
Well Number: 1-16	Sec. 16 Twp. 33 S. R. 14 East 🗸 West
Field: Aetna Gas Area	
	Is Section: Pegular or Irregular
Number of Acres attributable to well: OTB / OTB / OTB of acreage: NW - SE - NE	
QTR / QTR / QTR of acreage: NW SE NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PLA	
(Show location of the well and shade attribute (Show footage to the nearest i	
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	940'
	7 . "
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	EXAMPLE
	:
	·
	3390

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections.
 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

3630'

SEWARD CO.



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

November 30, 2005

Mr. Jeff Steinke Metrol Energy Group, Inc. PO Box 691734 Tulsa, OK 74169

Re: Drilling Pit Application

McGrath Lease Well No. 1-16 NE/4 Sec. 16-33S-14W Barber County, Kansas

Dear Mr. Steinke:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid which will be disposed. If a haul-off pit is necessary please file form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: S Durrant