For KCC Use: Effective Date: _ District #__ SGA? X Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Typed
All blanks must be Filled

NE SW Sec. 18 Twp. 29 S. R. 5	Must be approved by KCC five	(5) days prior to commencing well
OPERATOR: Licensery 33168 Name: WOOLSTO OPERATING COMPANY, LLC Address: 126 N. Market, Suite 1000 City/State/Zep. Wichita, Gramas 07222 Contract Person: Dean Patilisson Phone: 316-227-4379 axt 107 CONTRACTOR: Licenses 5929 Name: Duke Drilling Co., Inc. Well Due For: Well Cets: Type Equipment Volume: Duke Drilling Co., Inc. Well Due For: Well Cets: Type Equipment Volume: Duke Drilling Co., Inc. Well Due For: Well Cets: Type Equipment Volume: Duke Drilling Co., Inc. Well Due For: Well Cets: Type Equipment Volume: Duke Drilling Co., Inc. Well Due For: Well Cets: Type Equipment Volume: Duke Drilling Co., Inc. Well Due For: Well Cets: Type Equipment Volume: Storage profit Eq. (Note: Apply on Permit with Due Type Inc.) Well Storage Profit Eq. (Note: Apply for Permit with DWT 1567 1568 1568 1569 15	Expected Spud Date	,
None 12 N Merkel Sulfe Owner None	33168	, , , , , , , , , , , , , , , , , , , ,
Idea International Conditions Internationa	OPERATOR: License# 55765	
Country Person. Design Pattisson Contact Person. Design Pattisson Country Person. Design Pattisson Country Person. Sept. 107 Country Person. Discontrol Person. Design Pattisson Country Person. Discontrol Person. Design Pattisson Country Person. Well Discontrol Person. Discontrol Discontrol Person. Discontrol Dis	125 N. Market Suite 1000	
County England County Singman County Singman	Wichita Kansas 67202	
Phone: 316-267-4379 ext 107 CONTRACTOR: Licenses 5929 Well Dyllor For. Well Office Type Equipment: Well Dyllor For. Well Dyllor For. Well Office Type Equipment: Yes Well Dyllor For.	Contract Parson: Dean Pattisson	Vinamon
CONTRACTOR: Licenses 5929 Name: Duke Drilling Co., Inc. Well Drilling Co., Well Drilling Co., Inc. Well Drilling Co., Inc. Well Drilling Co., Well Dri	216 267 4270 avt 107	DH EV
CONTRACTOR: Licensed 3926 Name: Duke Drilling Co., Inc. Well Core be takenate. Well Core be takenate. Well State Water Supply well within one mells: Water Supply well within one mells: Depth to bottom of teach water. Well Drilling Co., Inc. Water Supply well within one mells: Water Supple Well within one mells: Water Supple Water water. I Depth to bottom of usable water. Well State Kenater. I Depth to bottom of usable water. Well State Kenater. Well Water water and. Well Wate		Wildoot
Name	CONTRACTOR. License#	
Nearest Lease or unit boundary: 910 Sent MSL Selection Sel	Name: Duke Drilling Co., Inc.	
Ground Surface Elevation:	Wall Drilled For: Wall Charter Two Equipments	040
Water well within one mile: Wes No No No No No No No N		Ground Surface Elevation: 1518' feet MSL
Selsmic: s of Holes Other Other Other Other Other Surface Pipe by Marmatic 150		Water well within one-quarter mile:
Selismic:# of Holes Other		
Depth to bottom of usable water Surface Pipe y Planemate: 1 2 2 250'		Depth to bottom of fresh water.
Surface Pipe by Alternate: \$\textit{250'}\$ Operator: \textit{ Operator: \textit{ None}		Depth to bottom of usable water:
CoWWO: old well information as follows: Operator: Well Name:		350'
Objectional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Soltom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 1 4 2005 **** *** *** *** *** *** ***	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Well Farm Pond Other To be hauled DWR Permit #: Well Farm Pond Other To be hauled DWR Permit #: Well Farm Pond Other To be hauled DWR Permit #: Well Cores be taken? If Yes, proposed zone: RECEIVED NOV 1 4 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVED NOV 1 4 2005 KCC WICHITA AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVED NOV 1 4 2005 KCC WICHITA AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVED NOV 1 4 2005 KCC WICHITA AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: RECEIVED NOV 1 4 2005 KCC WICHITA AFFIDAVIT The undersigned hereby affirms that the drilling, completion on each drilling rig; 3. The minimum amound of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. If It an ALTERNATE II COMPLETION, production righes also become left strict office on plug length and placement is necessary prior to plugging; 5. The appropriate district office within 30 days of the spud date or plugging and an an authorized to surface within 120 days of spud date. Or pursuant to Appendix 19 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date to t	Operator:	Length of Conductor ripe required.
Original Completion Date:Original Total Depth:		Arburalta
West Farm Pond Other To be hauled	Original Completion Date:Original Total Depth:	romation at rotal Depth.
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	water Source for Drilling Operations: To be hauled
Bottom Hole Location:		
### Approved by: ### Signature of Operator or Agent: Will Cores be taken?	•	
If Yes, proposed zone: RECEIVED	KCC DKT #:	
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Dean Pattisson For KCC Use ONLY API # 15 - 095 - 220 [1-00-00] Conductor pipe required NONE feet Minimum surface pipe required 200 feet per Alt. 1 ** Approved by: 200 11-30-05 This authorization expires: 3-30 - 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

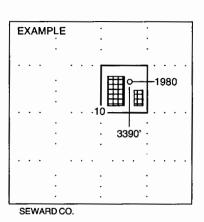
API No. 15 Operator:WOOLSEY OPERATING COMPANY, LLC	Location of Well: County: Kingman 950' FSL feet from N / S Line of Section 910' FWL feet from E / W Une of Section
Lease:RILEY	910' FWL feet from E / W Line of Section
Well Number:1	Sec. 18 Twp. 29 S. R. 5 East Wes
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NE - SW - SW	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN' J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

November 29, 2005

Mr. Dean Pattisson Woolsey Operating Company, LLC 125 N. Market Ste 1000 Wichita, KS 67202

Re: Drilling Pit Application

Riley Lease Well No. 1 SW/4 Sec. 18-29S-05W Kingman County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>all pits must be lined with bentonite</u>. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: Doug Louis