| For KCC Use: | 12.5.05 |
|--------------|---------|
| District # | 3 |
| SGA2 Vas V | No |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED Form C-1
December 2002

Form must be Typed

| Expected Spud Date Dec 3, 2005 Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commencing WECC WICHITA Spot Month day year or to commence the form of the spot of spot or to spot of spot or to spot of the work of the work well will non-quarter mile. Well Daile Fin Rec Month day will day and flotsy will be set or with boundary — 1290 to commence the water. Spot to bottom of treat water. Spot to bottom of treat water. Spot to bottom of usable water. Spot | SGA? Yes X No NOTICE OF | INTENT TO DRILL NUV 3 [] 2005 Form must be Signed All blanks must be Filled |
|--|---|--|
| September Dec 3, 2005 Spot September Dec 3, 2005 Spot September | Must be approved by KCC f | ive (5) days prior to commencing well CC WICHITA |
| month day year PERATOR: Licenses 33495 INE SW. NW Sec. 7. trop 31 S. R. 2.2 West AGRES PERGY INGRES PERGY I | Expected Soud Date Dec 3, 2005 | |
| Section Sect | | • |
| MORRIS ENERGY Will provide from E Will Line of Section Leanuage Leanuage E Will Line of Section Leanuage E Will E E Will E Leanuage E Will E Will E E Will E E Will E Will E E Will E E Will E Will Will E Will E Will E Will E E Will E | 33/95 | · |
| Indicate | OPERATOR: License# 55495 | |
| West Country CRARFORD Spaced Field? Type Country Crarford Spaced Field? Country Crarford Crarford Country Crarford | | - |
| County_CRAWFORD County_Cra | | - |
| Comparison of the paper defined in the well as a special depth | • | |
| Field Name:MCCUINE Toll S. Ga.S. LLC | 43 - 400 - 5003 | Lease Name: SAMP Well #: 46M |
| Substitution Subs | · 1.0.10. | Field Name: McCline |
| Value Dilab For Well Class Type Equipment Wall Drilled Mud Rotary Mark Mud Rotary Mark Mud Rotary | | Is this a Prorated / Spaced Field? |
| Nearest Lease or unit boundary: 1290." See MSL See | Name: Double 7 Oil & Gas, LLC | |
| Gas Storage Pool Ext Air Folary CMO Disposal Wildcate Seismic; # of Holes Other Charles Cable Charles Charles | Mall Drilled For: Mall Class: Type Equipment: | _ |
| water well within one guiler mile. Own | | Ground Surface Elevation:feet MSL |
| OWWO Disposal Wildcat Cable Other | | Water well within one-quarter mile: |
| Depth to bottom of tresh water: Depth to bottom of usable water: | | Public water supply well within one mile: |
| Depth to boltom of usable water: Country | | Depth to bottom of fresh water: 1000 T |
| Surface Pipe by Alternate: | | Depth to bottom of usable water: |
| Length of Conductor Pipe required: NONE | Other | |
| Well Name: Original Completion Date: Origina | If OWWO: old well information as follows: | |
| Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: | Operator: N-A | / |
| Water Source for Drilling Operations: Water Source for Drilling Fam Pond Other Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Milling Drill Milling Not States on Drilling Operation States on Pagent Water Source for Drilling Not States on Pagent Water Source for Drilling Operation States on Pagent Water Source for Drilling Operation States on Pa | | 200TIRIUM E |
| Ves Ves Ves Ves No DWR Permit #: Farm Pond Other DWR Permit #: DWR Permit #: DWR Permit Perm | Original Completion Date: Original Total Depth: | |
| Yes, true vertical depth: N-A DWR Permit #: (Note: Apply for Permit with DWR) | Directional Deviated or Horizontal wellhore? | |
| Will Cores be taken? | 11 | |
| AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be polugged. In all cases, NOTIFY district office prior to any cementing. Therefore KCC Use ONLY API # 15 - 37 - 2175 / 0000 The suthorization expires of Operator or Agent: For KCC Use ONLY API # 15 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | • | |
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| For KCC Use ONLY API # 15 - 0 3 7 2 1 75 / 0 0 00 Conductor pipe required 1 3 0 0 0 1 feet per Alt. + 2 Approved by 1 0 0 0 0 1 This authorization expires: 5 3 0 0 0 0 1 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Agent: Agent: Agent: | It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the surface propriate district office will be notified before well is either the surface of the surface of pursuant to Appendix "B" - Eastern Kansas surface casing or | each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be set to the underlying formation. ne district office on plug length and placement is necessary prior to plugging; plugged or production casing is cemented in; nented from below any usable water to surface within 120 days of spud date. der #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| For KCC Use ONLY API # 15 - 0 372 175 / 00 00 Conductor pipe required 10 and feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by 10 - 0 00 This authorization expires: 5 30 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: API # 15 - 0 372 175 / 00 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | | |
| For KCC Use ONLY API # 15 - 0 37, -2 175 / 00 00 Conductor pipe required 10 and feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by 10 - 0.5 This authorization expires: 5 30 - 06 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | Date: 11-11-05 Signature of Operator or Agent: | Mas Title: Owner |
| API # 15 | | Remember to: |
| (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Spud date: Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: | API # 15 - 372/5/00 Conductor pipe required 10 abc feet Minimum surface pipe required 20 feet per Alt. + 2 Approved by 10 -30 -05 | File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. |
| Spud date: Agent: Signature of Operator or Agent: | | check the box below and return to the address below. |
| | Spud date: Agent: | Signature of Operator or Agent: |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOWRECEIVED

Plat of acreage attributable to a well in a prorated or spaced field

NOV 3 0 2005

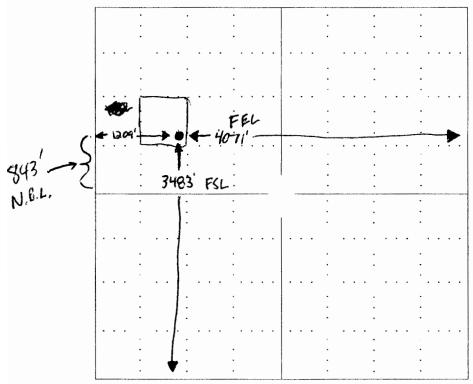
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated papaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common searce of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

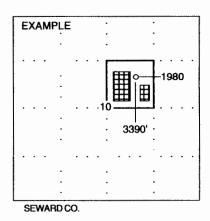
| API No. 15 | Location of Well: County: CRAWFORD |
|---------------------------------------|--|
| Operator: | |
| Lease: | |
| Well Number: | Sec. 7 Twp. 3.1 S. R. 2.2 X East West |
| Field: | |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. |
| | Section corner used: NE NW SE SW |

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).