

For KCC Use:  
 Effective Date: 12-5-05  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Form C-1  
 December 2002  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 11, 2005  
month day year

Spot  East  
 NW SE SE Sec. 10 Twp. 19 S. R. 34  West  
1175 feet from  N /  S Line of Section  
1085 feet from  E /  W Line of Section

OPERATOR: License# 31819  
 Name: Cholla Production, LLC  
 Address: 1641 California St., #300  
 City/State/Zip: Denver, CO 80202  
 Contact Person: Emily Hundley-Goff  
 Phone: 303-808-4268

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NOV 30 2005

CONTRACTOR: License# 33375  
 Name: Cheyenne Drilling, LP

CONSERVATION DIVISION  
 WICHITA, KS

Is SECTION  Regular  Irregular?  
 County: Scott  
 Lease Name: Turnover Well #: 1-10  
 Field Name: not applicable

(Note: Locate well on the Section Plat on reverse side)

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OAWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Other	

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Lansing, Marmaton, Morrow  
 Nearest Lease or unit boundary: 1085 feet  
 Ground Surface Elevation: 3055.99 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 105 feet  
 Depth to bottom of usable water: 1300 feet

Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 350 feet

Length of Conductor Pipe required: none required  
 Projected Total Depth: 5000 feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: application in progress

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 22, 2005 Signature of Operator or Agent: Emily Hundley-Goff Title: Owner/Manager

**For KCC Use ONLY**

API # 15 - 171-20607-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. → ②

Approved by: RJP 11-30-05

This authorization expires: 5-30-06  
 (This authorization void if drilling not started within 6 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form GDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: \_\_\_\_\_  
 Date: \_\_\_\_\_

10  
19  
34

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Side Two

NOV 30 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CONSERVATION DIVISION

WICHITA, KS

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_
Operator: Cholla Production, LLC
Lease: Turnover
Well Number: 1-10
Field: not applicable

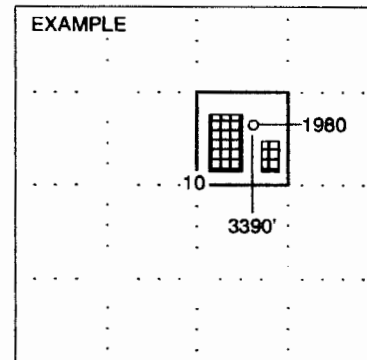
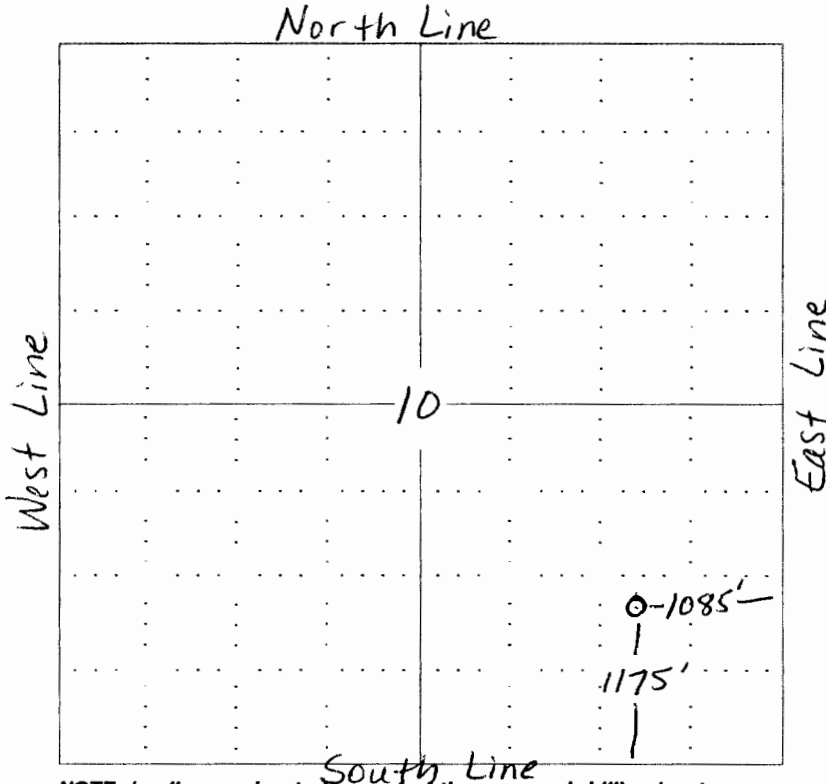
Location of Well: County: Scott
1175 feet from N / S Line of Section
1085 feet from E / W Line of Section
Sec. 10 Twp. 19 S. R. 34 East West

Number of Acres attributable to well: not spaced
QTR / QTR / QTR of acreage: NW - SE - SE

Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).