KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

For KCC Use:

Effective Date:

DEC 0 1 2005

Form C-1

December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL COMPANY

December 7, 2005	(5) days prior to commencing we WICHITA, KS
Expected Spud Date month day year	Spot SW SE Sec. 15 Twp. 28 S. R. 18 West
33344	660 feet from N / V S Line of Section
OPERATOR: License# 33344	1980 feet from VE / W Line of Section
Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300	Is SECTION Regular Irregular?
Address: Oklahoma City, Oklahoma 73120	
City/State/Zip: Contact Person: Richard Marlin	(Note: Locate well on the Section Plat on reverse side) County: Neosho
Phone: (405) 488-1304	Lease Name: Ehmke, Thomas Well #: 15-1
	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field? Yes ✓ No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Well Delled Form Well Closer Type Equipment	Nearest Lease or unit boundary: 660
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 980 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWNO Disposal Wildcat Cable	Depth to bottom of fresh water: 100
Seismic;# of Holes Other Other Coalbed Methane	Depth to bottom of usable water: 200
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	
Well Name:	Projected Total Depth: 1500
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well Farm Pond Other Air
If Yes, true vertical depth:	Well Farm Pond Other All
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
1100 DIVI 11.	
	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Neosho 660
Number of Acres attributable to well: QTR / QTR / QTR of acreage: _ SW _ SE	Is Section:
(Show location of the well and shade attrib	LAT outable acreage for prorated or spaced wells.) st lease or unit boundary line.)
	EXAMPLE

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).