Corrected - Added WLE

~	
For KCC Use:	11.26.05
Effective Date:	11:20:03
District #	
SGA? X Yes	No

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

CORRECTED

Form C-1 December 2002 Form must be Typed Form must be Signed

11								
Expected Spud Date	month /	28 day	2005 year	Spot NW SE N	VE Sec. 9	_ 31	16	East
31021			•	4500	Secfeet fro		-	Wes
OPERATOR: License# 31021				875'	feet fro			
Name: Castelli Exploration, Inc	C			Is SECTION			Line of Sec	HON
Address: 6908 N.W. 112th St.	OK 73162		RECEIVED		negularirr	egular?		
City/State/Zip: Oklahoma City,	OK 73102	-Kansas (CORPORATION CO	MMISSION: (Note: County: Comanche	Locate well on the S	ection Plat on revers	e side)	
Contact Person: Tisha Braun			1011	County: Comanche				
Phone: 405-722-5511			VOV 2 1 200!	Lease Name: Hash	Knite	v	Vell #: 1-9	·
CONTRACTOR: License# 592	29			Field Name: Glick				
Name: Duke Drilling Co., Inc	C.	CON	SERVATION DIVIS	s this a Prorated /	Spaced Field?		Yes]N
valle.			WICHITA, KS	Target Formation(s):		551551 PP124		
Well Drilled For:	Well Class:	Type Ed	quipment;	Nearest Lease or un				
Oil Enh Rec	Infield	Mu	d Rotary	Ground Surface Elev	vation: 2034		f	et MS
✓ Gas Storage	Pool Ext.		Rotary	Water well within on	•		Yes	N
OWWO Disposal	Wildcat	Cal	•	Public water supply		e:	Yes	VN
Seismic; # of Hole				Depth to bottom of				
Other				Depth to bottom of				
L				Surface Pipe by Alte	rnate: 🗸 1] 2		
If OWWO: old well information	as follows:			Length of Surface F	Pipe Planned to be	set:		
Operator:				Length of Conducto	r Pipe required: 0			
Well Name:				Projected Total Dep				
Original Completion Date:	Orig	ginal Total D	Depth:	Formation at Total (ibi		
Disastinant Deviated of Hadray	Nb 0		Yes V No	Water Source for Di				
Directional, Deviated or Horizon					rm Pond Othe	r		
If Yes, true vertical depth:				DWR Permit #:				
Bottom Hole Location:								
KOO DKT "					(Note: Apply for Per	rmit with DWR 🔀)		
(Glickfield)		ssippia	AFF	Will Cores be taken If Yes, proposed zo IDAVIT * TARGE	? ne: ET ZONE W	AS : CHERO		
· Prorated & Space	ms that the drilling minimum require listrict office prio notice of intent to surface pipe as ted materials plus in agreement bet office will be not DMPLETION, proix "B" - Eastern to 30 days of the	g, completi ments will r to spudd o drill shares s specified s a minimulative the ified before duction pip Kansas sure e spud date	he met: ing of well; II be posted on ea below shall be s im of 20 feet into operator and the e well is either plu be shall be cemen rface casing order e or the well shall	If Yes, proposed zon If Yes, proposed zon IDAVIT * TARGET PROPOSED TO THE PROPOSED TO THE WILL TARGET PROPOSED TO THE UNDERLY TARGET PROPOSED TO THE UNDERLY TO THE UNDE	comply with K.S.A Comply with K	AS: CHERO IS: MISSI . 55 et. seq. .PTION GRA CWLE II: cases surface pipe that is necessary proceed within 120 day District 3 area, alto ict office prior to	W TED A 30-05 e shall be a rior to plug as of spud of ernate II ce any cemen	set ngIng; late. menting.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW NOV 2 1 2005

Plat of acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

WCHITA, KS

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Comanche
Operator: Castelli Exploration, Inc.	
Lease: Hashknife	1520 feet from VN / S Line of Section 875' feet from VE / W Line of Section
Well Number: 1-9	Sec. 9 Twp. 31 S. R. 16 East Wes
Field: Glick	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

				10651 10651
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				: :

EXAMPLE	=	·	:
			
		##	0-1980
•			
		.10	
		· 3	390' ·
			•
SEWARD	20.		

NOTE: In all cases locate the spot of the proposed drilling locaton. arphi

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).