

For KCC Use:
Effective Date: 12-6-05
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION DEC 01 2005
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL CONSERVATION DIVISION
WICHITA, KS
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 15, 2005
month day year

OPERATOR: License# 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Contact Person: Jim Gowens, Barbara Bale
Phone: (405) 848-8000

CONTRACTOR: License# Will advise on ACO-1
Name: UNLICENSED WITH KCC

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East
W/2 NE NW Sec. 2 Twp. 30 S. R. 34 West
660 feet from N / S Line of Section
1650 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Haskell
Lease Name: MLP Black Well #: 5-2
Field Name: Eubank South
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Morrow/Chester
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 2985 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 580
Depth to bottom of usable water: 680
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1800
Length of Conductor Pipe required: None
Projected Total Depth: 5600
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Well Farm Pond Other X
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

X Prorated & Spaced
Hugoton & Panoma & Chester Sand

AFFIDAVIT
SEE THE ATTACHED PANOMA
CEMENTING LETTER XX

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/29/2005 Signature of Operator or Agent: Barbara J. Bale Title: Regulatory Analyst

For KCC Use ONLY
API # 15 - 081-21632-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 700 feet per Alt. ①
Approved by: RJP/12-1-05
This authorization expires: 6-1-06
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

2
30
34w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Chesapeake Operating, Inc.
 Lease: MLP Black
 Well Number: 5-2
 Field: Eubank South

Location of Well: County: Haskell
 _____ feet from N / S Line of Section
660 _____ feet from E / W Line of Section
1650
 Sec. 2 Twp. 30 S. R. 34 East West

Number of Acres attributable to well: 40
 QTR / QTR / QTR of acreage: _____ - NE - NW

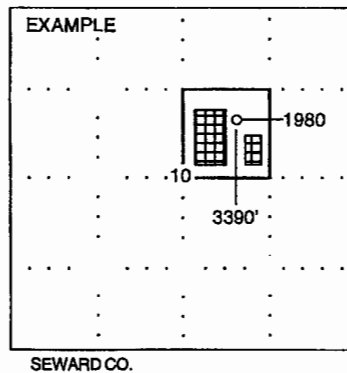
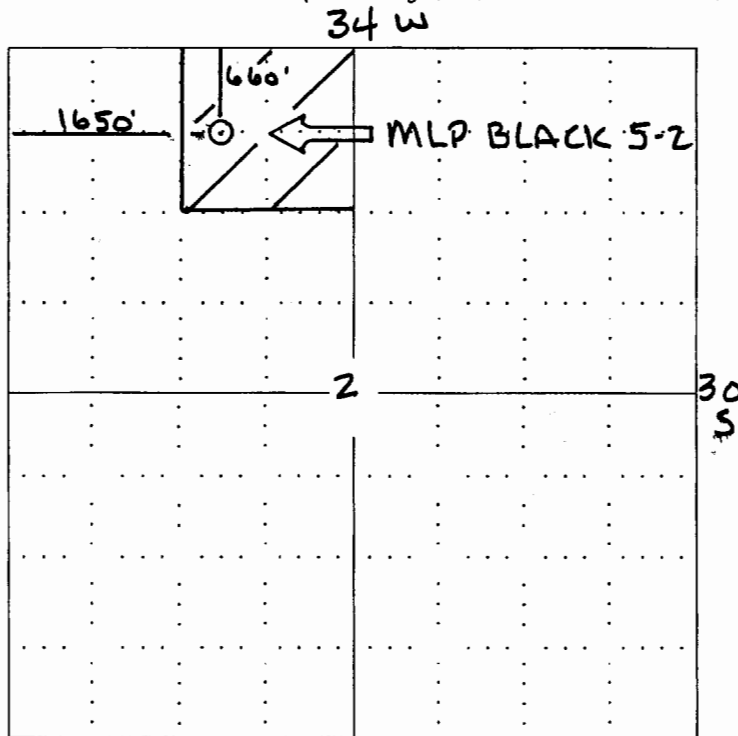
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

HASKELL CO.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).