For KCC Use:	9.12-05
Effective Date:	
District #	
CCAR TVon	Vi No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 12, 2005		East
month day year	SE SW NW Sec. 3 Twp. 34S S. R. 23	West
OPERATOR: License# 5254	2310 feet from VN / S Line of Section	-
Name: MIDCO Exploration, Inc.	990feet fromE / V Line of Section	ก ี้
414 Plaza Drive, Suite 204	Is SECTION _ ✓ RegularIrregular?	
City/State/Zip: Westmont, IL 60559	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Earl J. Joyce, Jr.	County: Clark	
Phone 630-655-2198	Lease Name: Bisel Well #: 1-3	
	Field Name: Wildcat	
CONTRACTOR: License# 30606 - 5822	Is this a Prorated / Spaced Field?	NO
Name: Merfin Brilling Co., Inc. Val Energy, Inc	Target Formation(s): Mississippi	
	Nearest Lease or unit boundary: 330	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1924 feet	MSI
Oil Enh Rec Infield ✓ Mud Rotary		N ⊕
✓ Gas Storage Pool Ext. Air Rotary		No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 160	
Seismic; # of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate:	
	Length of Surface Pipe Planned to be set: 425	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none- 60 planned	
Operator:	Projected Total Depth: 5700	
Well Name:	Formation at Total Depth: Mississippi	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other	
If Vac. true vertical depth:		
If Yes, true vertical depth: Received	DWR Permit #:	
Bottom Hole Location: KANSES CORPORATION COMMISSION	DWR Permit #:	
Bottom Hole Location: KCC DKT #: KANSAS CORPORATION COMMISSION	DWR Permit #:	No
Bottom Hole Location: KANSES CORPORATION COMMISSION	DWR Permit #:	
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