## For KCC Use: Effective Date:\_ District #\_\_

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## RECEIVED

DEC 02 2005

Form C-1 December 2002

Form must be Typed Form must be Signed

## NOTICE OF INTENT TO DRILL

Expected Spud Date	December	15	2005	e (5) days prior to commencing WICHITA blanks must be Fille  Spot			
Apostou opuu Dato	month	day	year	SW - SW - SE Sec. 5 Twp. 17 S. R. 30 V Wes			
DPERATOR: License#_	KLN 4767			330 feet from N / ✓ S Line of Section -			
Name: Ritchie Exploration	on, Inc.			2310 feet from F / W Line of Section			
PO 783188				Is SECTIONRegularIrregular?			
City/State/Zip: Wichita, F	KS 67278-3188			(Note: Locate well on the Section Plat on reverse side)			
Contact Person. Craig C	aulk			County: Lane			
Phone: 316-691-9500			1150	Lease Name: Wilkens 5D Well #: 1			
CONTRACTOR: License	# KLN 5822			Field Name: Wildcat			
Name: Val Energy, Inc	),			Is this a Prorated / Spaced Field?  Target Formation(s): Lansing, Cherokee, Mississippian			
				Nearest Lease or unit boundary: 330'			
Well Drilled For:	Well Class:	Тур	oe Equipment:	Ground Surface Elevation: 2877 TOPO feet MS			
Oil Enh	Rec Infield	✓	Mud Rotary				
Gas Store	• =	rt	Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  □ Yes ✓ N  □ Yes ✓ N  □ Yes ✓ N			
OWWO Disp			Cable	Depth to bottom of fresh water: 200			
Seismic;# (	of Holes Other			Depth to bottom of usable water: 1200			
Other				Surface Pipe by Alternate: 1 2 2 ZZOMV			
f OWWO: old well inforr	mation as follows:			Longin of Curiaco ripo riamined to be set.			
Operator:				Length of Conductor Pipe required: NONE			
				Projected Total Depth: 4625'  Formation at Total Depth: Mississippian			
Original Completion I	Date:(	Original To	otal Depth:	Tomaton at Total Dopui.			
Directional, Deviated or I	Horizontal wellbore?		Yes ✓ No	Water Source for Drilling Operations:  Well Farm Pond Other X			
f Yes, true vertical depth	1;			DWR Permit #:			
Bottom Hole Location:				(Note: Apply for Permit with DWR			
				CATALON CORPOR CON A CHICAL CONTRACT CO			
CCC DKT #:							
CCC DKT #:							
(CC DKT #:				Will Cores be taken?			
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Lane
Operator: Ritchie Exploration, Inc.	•
Lease: Wilkens 5D	1330 feet from N / ✓ S Line of Section 2310 feet from ✓ E / W Line of Section
Well Number: 1	Sec5 Twp17 S. R30
Field: Wildcat	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: SW - SW - SE	
QIN/QIN/QIN or acreage.	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

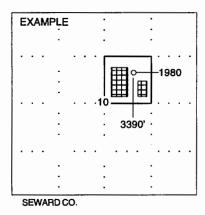
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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DEC 0 2 2005
KCC WICHITA



NOTE: in all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).