For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (
Expected Spud Date 12 12 05 month day year	Spot SE X East NW NW NE Sec. 13 twp. 30 s. n. 17 West
OPERATOR: License# 33247	2290 Seet from N / X S Line of Section
Name: Petrol Oil & Gas, Inc.	2290feet from X E / W Line of Section
Address: P.O. Box 34	Is SECTION X Regular Irregular?
Clty/Stale/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)
Contact Person: F.L. Ballard	County: Neosho
Phone: (620) 468-2885	Lease Name: Katzer & Well # 2
	Field Name: South Thayer Gas
CONTRACTOR: License# 33072 \(\sqrt{-} \)	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling Company, Inc.	Target Information(s): Mississippi
Well Dilled Free Well Classes Tree Free Services	Nearest Lease or unit boundary: 350
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 950 feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:
_x Gas	Public water supply well within one mile:
OWWO Disposal Wildcal Cable	Depth to bottom of fresh water: 150+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Olher	Surface Pipe by Alternate:
If OWWO; old well information as follows:	Length of Surface Pipe Planned to be set: 201
Operator:	Length of Conductor Pipe required:none
Well Name:	Projected Total Depth: 1100
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
2.	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Olher none (Air drilled)
If Yes, true vertical depth:	DWR Permit #:
Boltom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	
NOO DRI W.	Will Cores be taken?
NOO DAT W.	Will Cores be taken? Yes No If Yes, proposed zone:
	If Yes, proposed zone:
ΔFFI	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

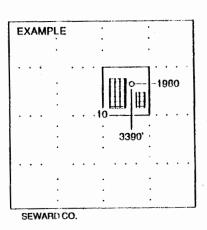
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County:
Operator: Lease: Well Number:	fcet fromN /S Line of Section
Lease:	leet fromE / W Line of Section
Well Number:	Sec Twp S. R East Wes
Number of Acres allributable to well:	Is Section: Regular or I Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south / north and east / west.
- The distance to the nearest lease or unit boundary line.
- If proposed location is tocated within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).