•	
For KCC Use:	12.11.05
Effective Date:	12.11.02
District #	_3
0040 Fly	[V]

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date 12 10 05 month day year	Spot
OPERATOR: License# 33247	4930 feet from N/XS Line of Section
Name: Petrol Oil & Gas, Inc.	3960 [seet from X E / W Line of Section
Address: P.O. Box 34	Is SECTION X Regular Irregular?
Clly/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)
Contact Person: F.L. Ballard	County: Wilson
Phone: (620) 468-2885	Lease Name: South Well # 2
	Field Name: Neodesha East
CONTRACTOR: lttcense# 33072	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling Company, Inc.	Target Information(s): Mississippi
	Nearest Lease or unit boundary: 350
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 985 feet MSL
Oil Enh Rec X Infield Mud Rolary	Water well within one-quarter mile: Yes XNo
X Gas Storage Pool Ext. X Air Rotary	
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes X No Depth to bottom of fresh water: 150
Seismic;# of Holes Other	
Other	Depth to bottom of usable water: 300
	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 201
Operator:	Length of Conductor Pipe required:none
Well Name:	Projected Total Depth: 1100
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
If Yes, true vertical depth:	Well Farm Pond Other none (Air drilled)
· · · · · · · · · · · · · · · · · · ·	DWR Permit #:
Bollom Hole (ocation:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	Will Cores be taken? Yes X No If Yes, proposed zone:
KCC DKT #:	Will Cores be taken? Yes X No If Yes, proposed zone:
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: IDAVIT Ves X No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 0.5 2005
AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 0.5 2005
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. Ch drilling rig; Wes XNO RECEIVED DEC 0.5 (2005) KCC WICHITA
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac. 3. The minimum amount of surface pipe as specified below shall be see	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 0 5 2005 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 0 5 2000 Ch drilling rig; If by circulating cernent to the top; in all cases surface pipe shall be set ne underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the desired shall be set to the set of the	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 0 5 2000 Ch drilling rig; If by circulating cernent to the top; in all cases surface pipe shall be set ne underlying formation. Initiation of the top in all cases surface pipe shall be set ne underlying formation. Initiation of the top in all cases surface pipe shall be set ne underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the drill unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the defended in the drill shape operator and the defended in	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 0 5 2000 Ch drilling rig; If by circulating cernent to the top; in all cases surface pipe shall be set ne underlying formation. Initiation of the top in all cases surface pipe shall be set ne underlying formation. Initiation of the top in all cases surface pipe shall be set ne underlying formation.
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the figure of the well is dry hole, an agreement between the operator and the control of the surface plus and the control of the surface plus and the control of the surface plus and the s	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 0.5 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; uged or production casing is cemented in;
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the constitution of the strict office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 05 2000 Ch drilling rig; If by circulating cernent to the top; in all cases surface pipe shall be set ne underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the constitution of the strict office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 05 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; uged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plug to the set of the set of the set of the set of the well shall. I hereby certify that the statements made herein are true and to the best of the set of	Will Cores be taken? If Yes, proposed zone: PDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 0 5 2000 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this comply in all cases surface pipe shall be set the underlying formation. In this complete is necessary prior to plugging; in ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the description of the approved notice of intent to drill shall be posted on each and the description of the shall unconsolidated materials plus a minimum of 20 feet into the description of the shall be seen that the description of the shall be defore well is either plug for the shall be completed within 30 days of the spud date or the well shall the shall appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall the shall	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 05 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; uged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the complete district office will be notified before well is either plug to the set of the set of the set of the set of the well shall. I hereby certify that the statements made herein are true and to the best of the set of	Will Cores be taken? If Yes, proposed zone: PDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 0 5 2000 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this comply in all cases surface pipe shall be set the underlying formation. In this complete is necessary prior to plugging; in ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. If 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief.
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the defended of the surface district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the later of the surface of the spud date or the well shall be completed. 1. Date: 12/01/05 Signature of Operator or Agent:	Will Cores be taken? If Yes, proposed zone: IDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 05 Ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the defect of the set of t	Will Cores be taken? If Yes, proposed zone: PDAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 05 2005 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. Initiation of the pluggling is commented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to:
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set. 4. If the well is dry hole, an agreement between the operator and the construction of the set of the	Will Cores be taken? If Yes, proposed zone: DAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 05 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. In istrict office on plug length and placement is necessary prior to plugging; uged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the set of the spuddate of the set of the set of the set of the spuddate of the well shall. If the mell is dry hole, an agreement between the operator and the description of the set of the spuddate of the well shall. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spuddate or the well shall. If hereby certify that the statements made herein are true and to the best of the production pipe required. Date: 12/01/05 Signature of Operator or Agent: Applied to the spuddate of the set of	Will Cores be taken? If Yes, proposed zone: DAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 05 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. Initiation of the set of the properties of the underlying formation. Initiation of the set of the underlying formation. In the underlying formation of the underlying formation. In the underlying formation of the underlying formation. In the underlying formation of the underlying formation of the underlying formation. In the underlying formation of the underlying formation of the underlying formation. In the underlying formation of the underlying formation of the underlying formation of the underlying formation of the underlying formation. In the underlying formation of the underlying formation. If the underlying formation of the underlying for the underlying formation of the underlying for the under
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notily the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the plus of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the plus of the spud date or the well shall. Therefore KCC Use ONLY API # 15 - 205 - 26251-0000 Conductor pipe required Note: Minimum surface pipe required feet per Alt. 4 (2)	Will Cores be taken? If Yes, proposed zone: IDAVIT RECEIVED RE
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the drill shall be proportionally shall be cement of the well is either plug of the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the place of the state of the well shall be placed. The proportion of the proportion of the placed of the well shall be completed. The proportion of the placed of the state of the placed of the state of the placed of the state of the placed o	Will Cores be taken? If Yes, proposed zone: PECEIVED
AFF The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the state of the second shall be described by the second shall be described by the second shall be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the plant of the plan	Will Cores be taken? If Yes, proposed zone: Pacific Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is salt water. If this permit has expired (See: authorized expiration date) please.
AFF The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and the drill shall be posted on each through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the drill shall be proportionally shall be cement of the well is either plug of the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the place of the state of the well shall be placed. The proportion of the proportion of the placed of the well shall be completed. The proportion of the placed of the state of the placed of the state of the placed of the state of the placed o	Will Cores be taken? If Yes, proposed zone: DAVIT Ugging of this well will comply with K.S.A. 55 et. seq. DEC 05 Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set to underlying formation. Instrict office on plug length and placement is necessary prior to plugging; iged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. If my knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water, If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
AFF The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the state of the second shall be described by the second shall be described by the second shall be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the plant of the plan	Will Cores be taken? If Yes, proposed zone: PRECEIVED

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

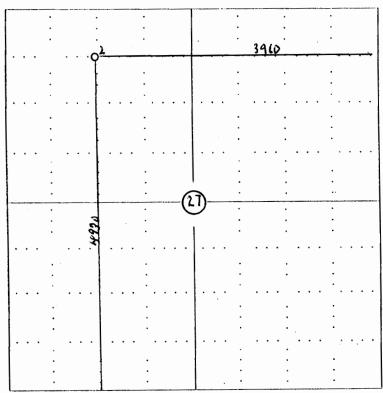
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

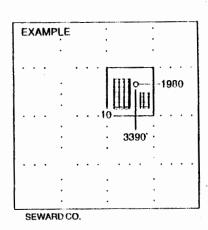
API No. 15	Location of Well: County:
Operator:	feet from N / S Line of Section
Lease:	feet from E / W Line of Section
Operator: Lease: Well Number:	Sec S. R S. East Wes
Field:	Is Section: Regular or I Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached; (Co-7 for all wells; CG-8 for gas wells).